

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

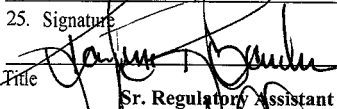
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

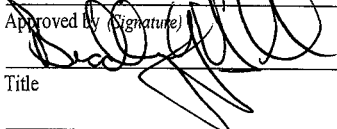
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	8. Lease Name and Well No. EAST CHAPITA 71-04
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 642557 660 FNL & 800 FEL (NENE) 40.070172 LAT 109.325500 LON At proposed prod. zone SAME 44366824 40.070187 109.324783		9. API Well No. 43047-39278
14. Distance in miles and direction from nearest town or post office* 34.3 Miles South of Vernal, UT		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 Lease Line 520 Drilling Line	16. No. of acres in lease 2451	11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2930	19. Proposed Depth 9390	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4968 GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/24/2007
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Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-16-07
Title Sr. Regulatory Assistant	Off. ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MIN.

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

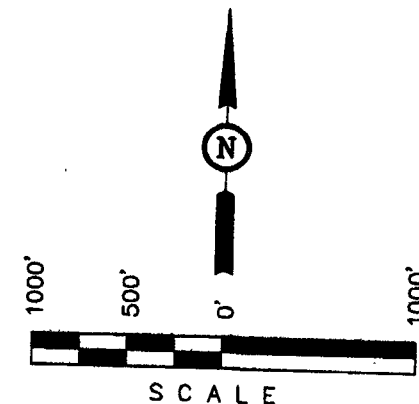
Well location, EAST CHAPITA #71-4, located as shown in Lot 1 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

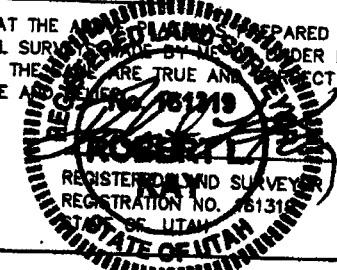
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



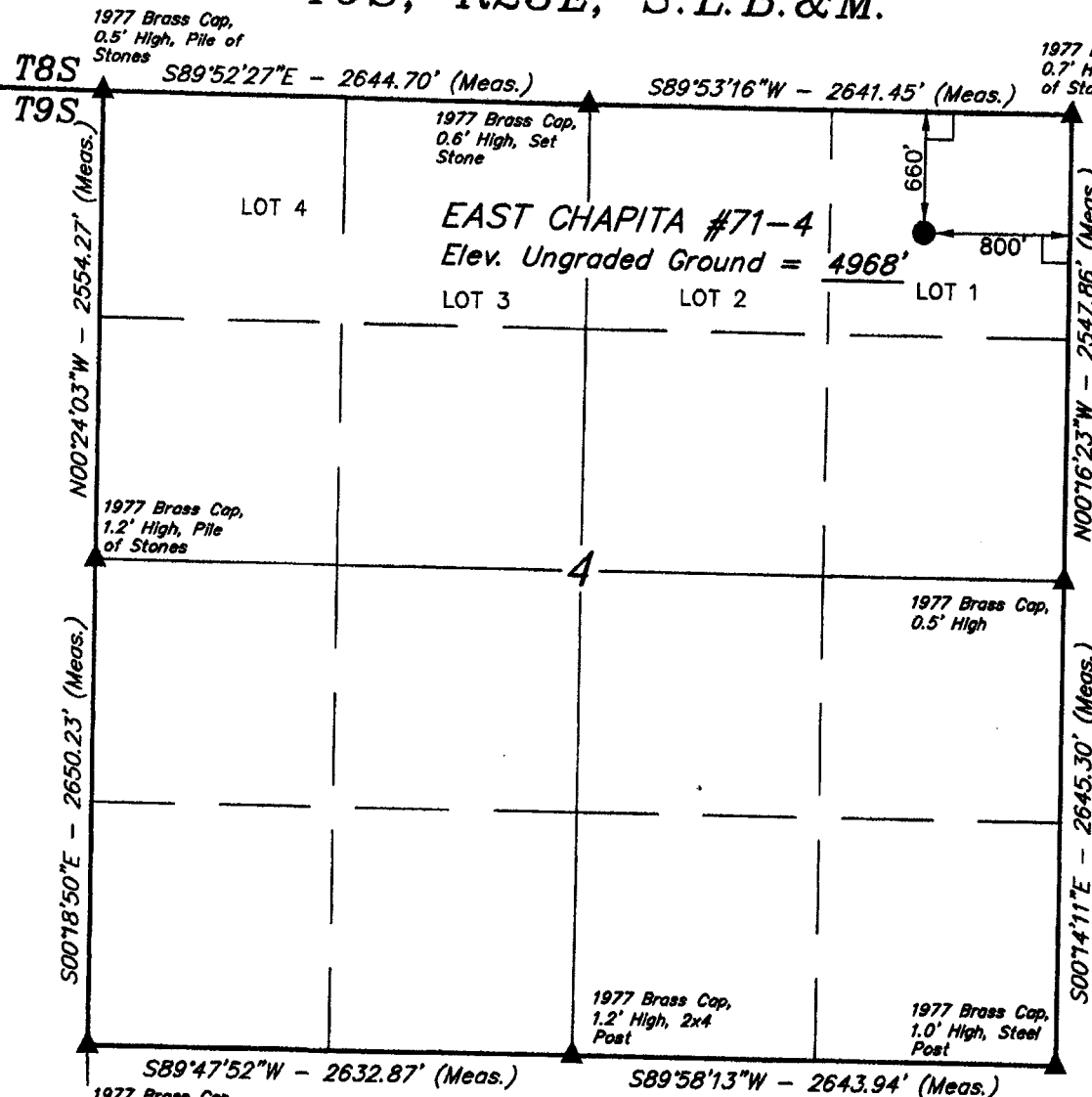
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-15-06	DATE DRAWN: 11-17-06
PARTY G.S. J.H. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'12.62" (40.070172)
LONGITUDE = 109°19'31.80" (109.325500)
(NAD 27)
LATITUDE = 40°04'12.74" (40.070206)
LONGITUDE = 109°19'29.35" (109.324819)



STATE OF UTAH)

) ss

COUNTY OF UTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:


**EAST CHAPITA 71-04
660' FNL & 800' FEL (NENE)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 24th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and Encana Oil & Gas (USA) Inc.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 24th day of April, 2007.

My Commission Expires: ~~August 1, 2009~~ April 15, 2008

Notary Public

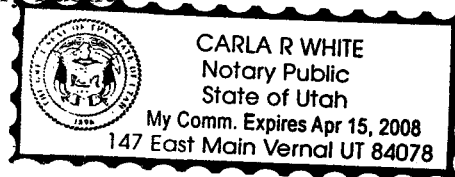


Exhibit "A" to Affidavit
East Chapita 71-04 Application to Commingle

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Barrett Brannon

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ECW 71-4



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U-01304

U-01304 3

○ EAST CHAPITA 71-4

Scale: 1"=1000'

0 1/4 1/2 Mile



eog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 71-4
Commingling Application
Utah County, Utah

Scale:
1"=1000'

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WELL

Author

TLM

Apr 20, 2007 -
9:12am

EIGHT POINT PLAN

EAST CHAPITA 71-04
NE/NE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,021		Shale	
Wasatch	4,906	Primary	Sandstone	Gas
Chapita Wells	5,502	Primary	Sandstone	Gas
Buck Canyon	6,159	Primary	Sandstone	Gas
North Horn	6,750	Primary	Sandstone	Gas
KMV Price River	7,193	Primary	Sandstone	Gas
KMV Price River Middle	8,147	Primary	Sandstone	Gas
KMV Price River Lower	8,876	Primary	Sandstone	Gas
Sego	9,183		Sandstone	
TD	9,390			

Estimated TD: **9,390' or 200'± below Sego top**

Anticipated BHP: 5,127 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 71-04 NE/NE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 71-04 NE/NE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 71-04
NE/NE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **152 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **875 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

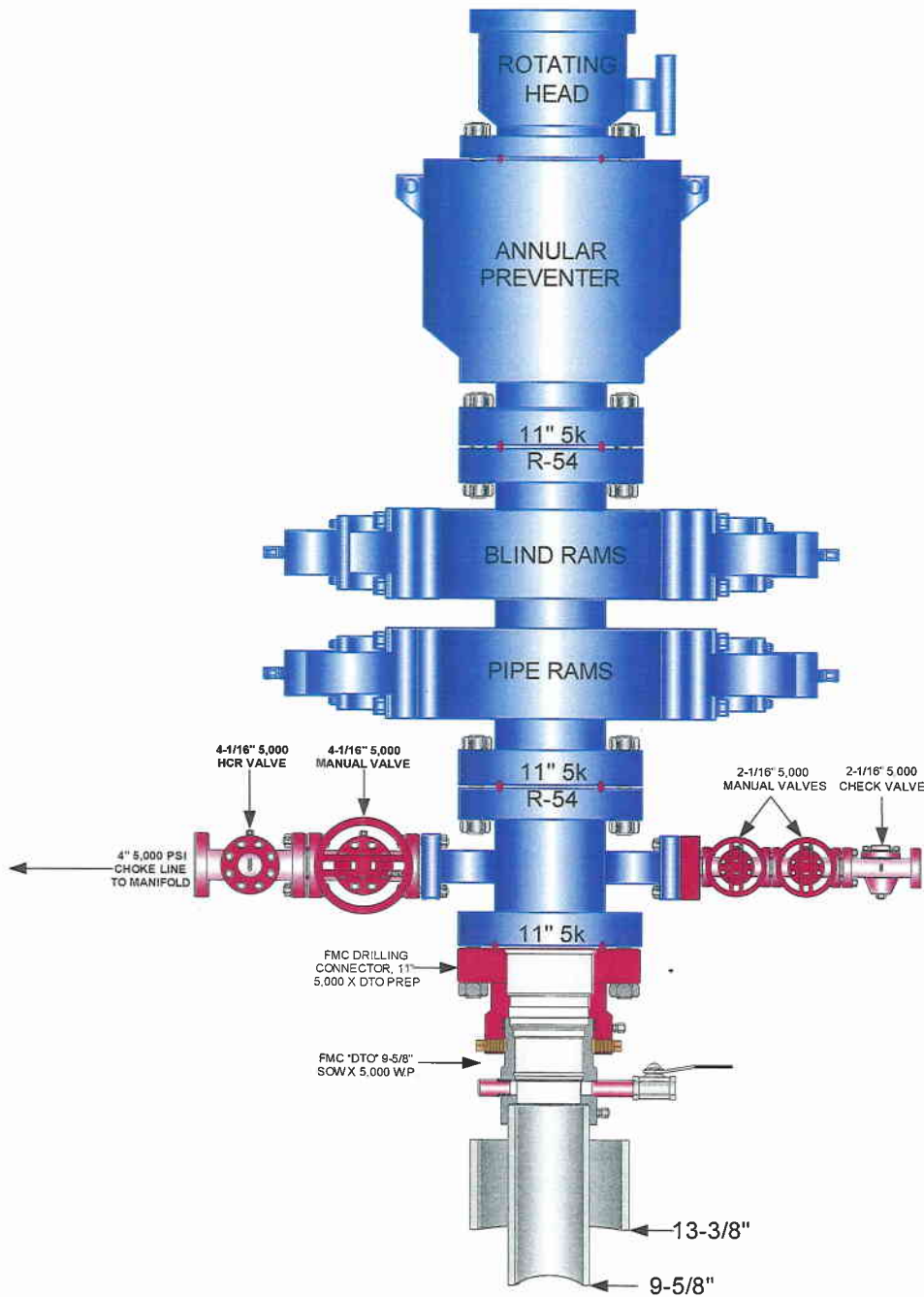
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

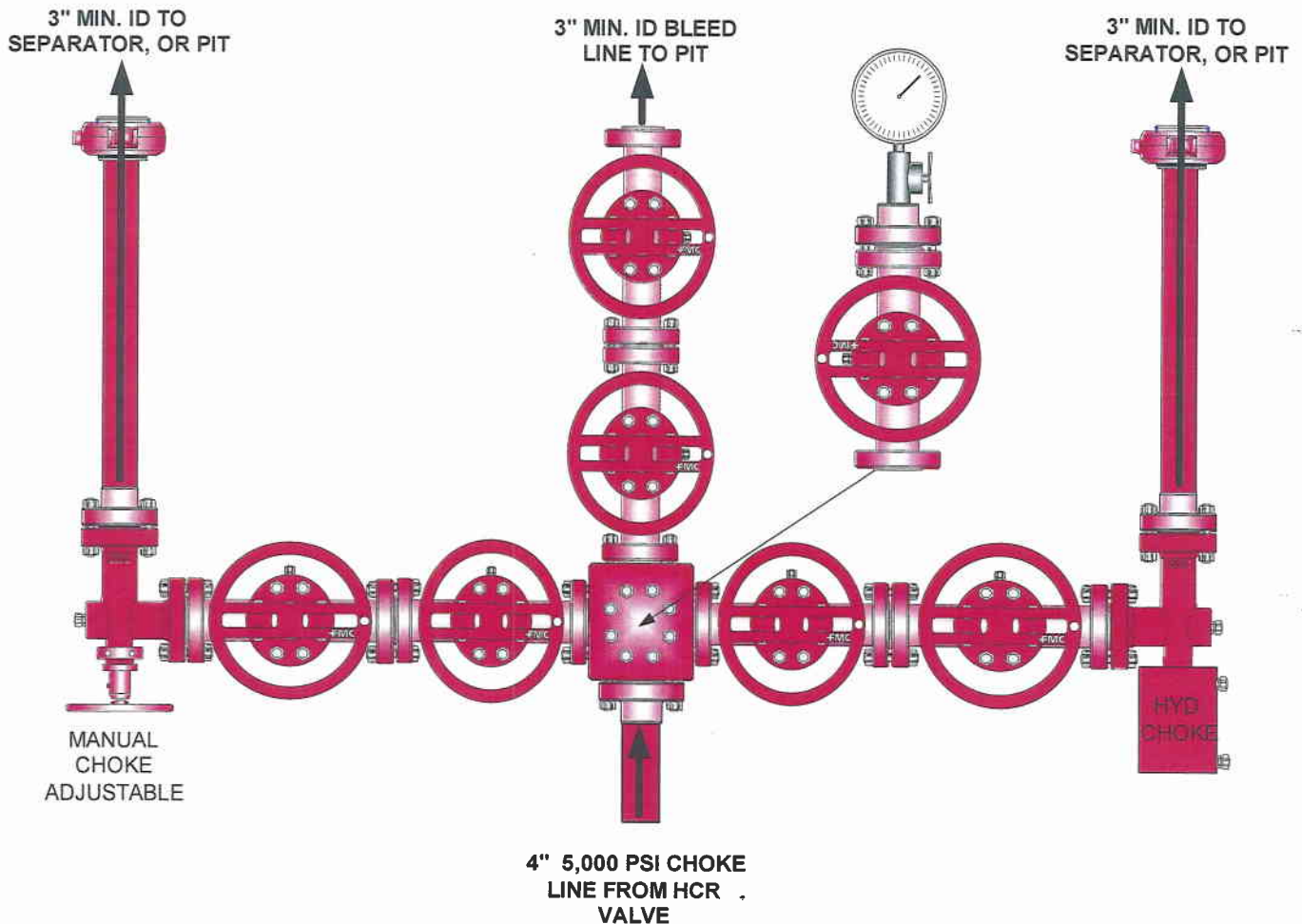
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 71-04
NENE, Section 4, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 90 feet long with a 40-foot right-of-way, disturbing approximately 0.08 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.92 acres. The pipeline is approximately 338 feet long with a 40-foot right-of-way, disturbing approximately 0.69 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 34.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 90' in length. See attached Topo B.
- B. The access road has a 40 foot ROW w/20 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 338 x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-01304) proceeding in a southerly direction for an approximate distance of 338 tying into a proposed pipeline in the NENE of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NENE of section 4, township 9S, range 23E, proceeding southerly for an approximate distance of 338' to the NENE of section 4, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation

hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored in a location which allows easy access for interim reclamation and protection for the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the southeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming big sage	3.0
Gardner saltbush	2.0
Indian ricegrass	2.0
Crested wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

A Sclerocactus survey will be conducted and submitted by Grasslands Consulting.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

No construction or drilling activities will be conducted between April 1st and August 15th due to Burrowing Owl stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

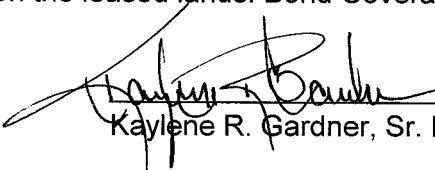
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 71-04 Well, located in the NENE, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 24, 2007

Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 27, 2007

EOG RESOURCES, INC.

EAST CHAPITA #71-4

LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T9S, R23E, S.L.B.&M.

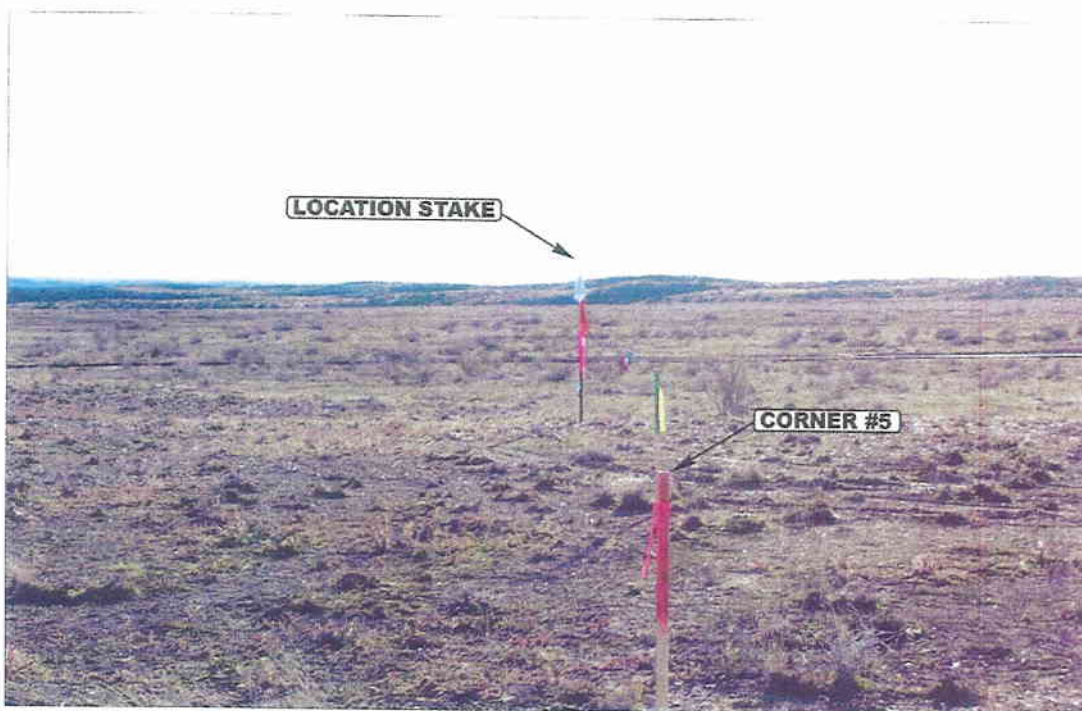


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 17 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.
EAST CHAPITA #71-4
SECTION 4, T9S, R23E, S.L.B.&M.

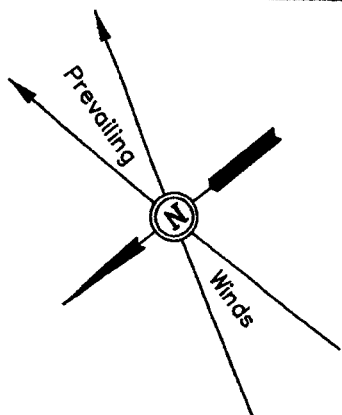
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE BEGINNING OF AN EXISTING ROAD NEEDING UPGRADED; PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 90' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 34.3 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

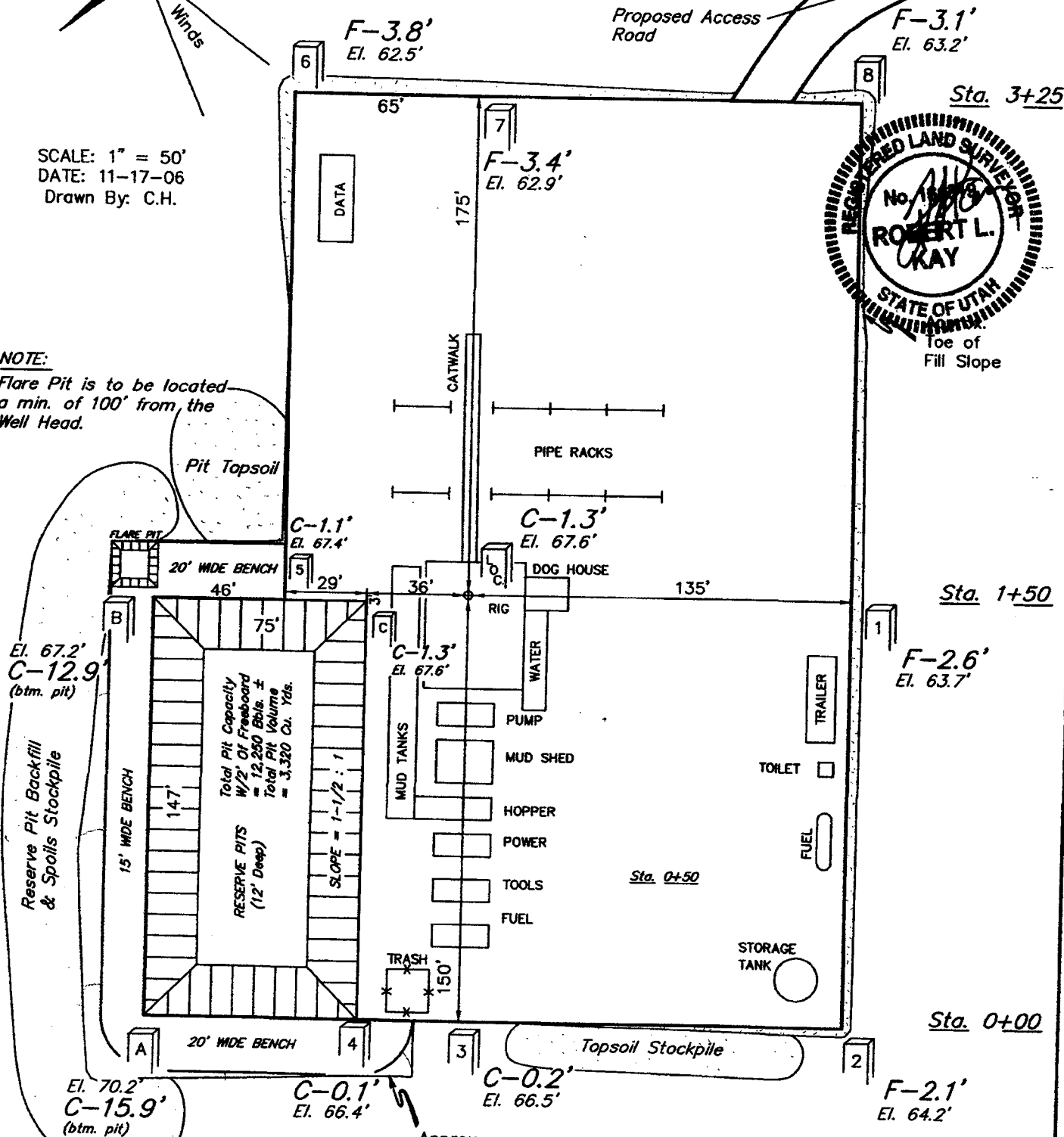
EAST CHAPITA #71-4
SECTION 4, T9S, R23E, S.L.B.&M.
660' FNL 800' FEL



SCALE: 1" = 50'
DATE: 11-17-06
Drawn By: C.H.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4967.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4966.3'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

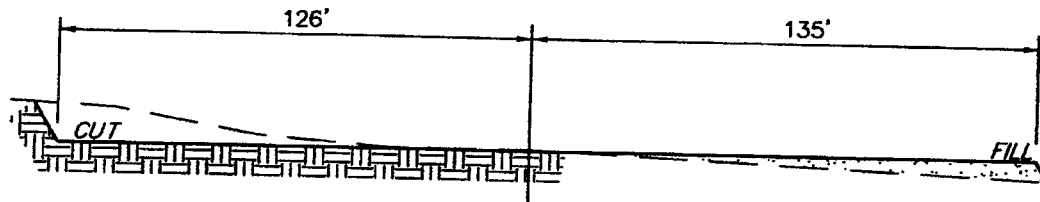
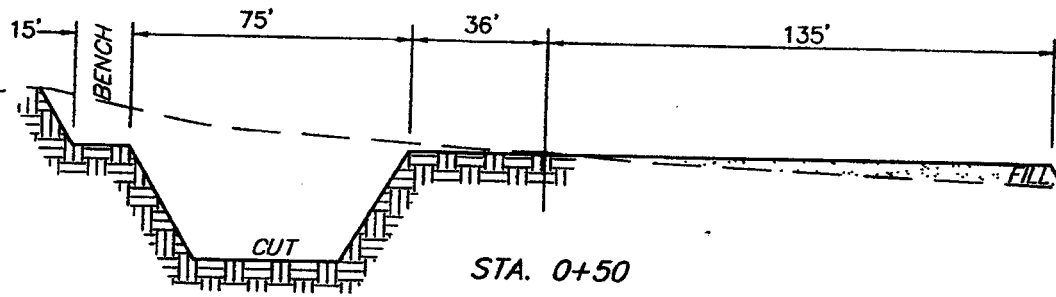
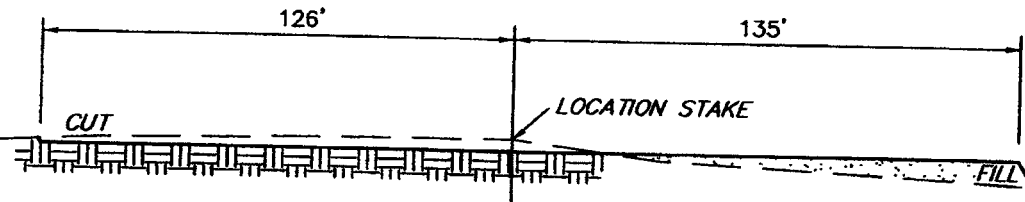
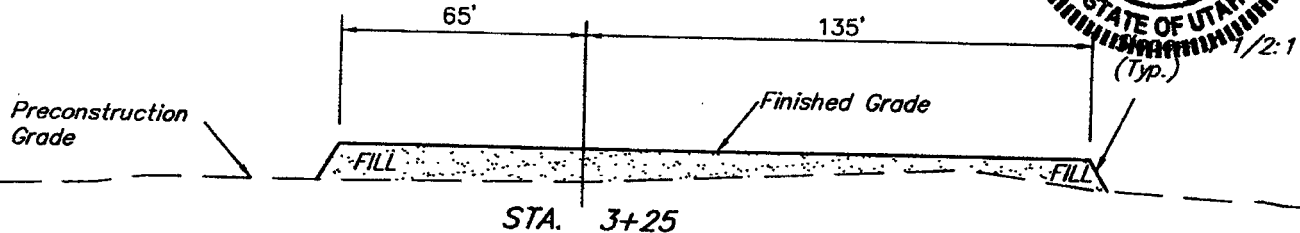
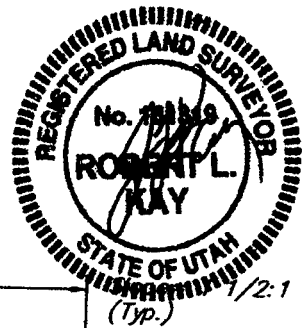
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #71-4
SECTION 4, T9S, R23E, S.L.B.&M.
660' FNL 800' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-17-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,550 Cu. Yds.
Remaining Location = 4,650 Cu. Yds.

TOTAL CUT = 6,200 CU.YDS.
FILL = 2,990 CU.YDS.

EXCESS MATERIAL = 3,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,210 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

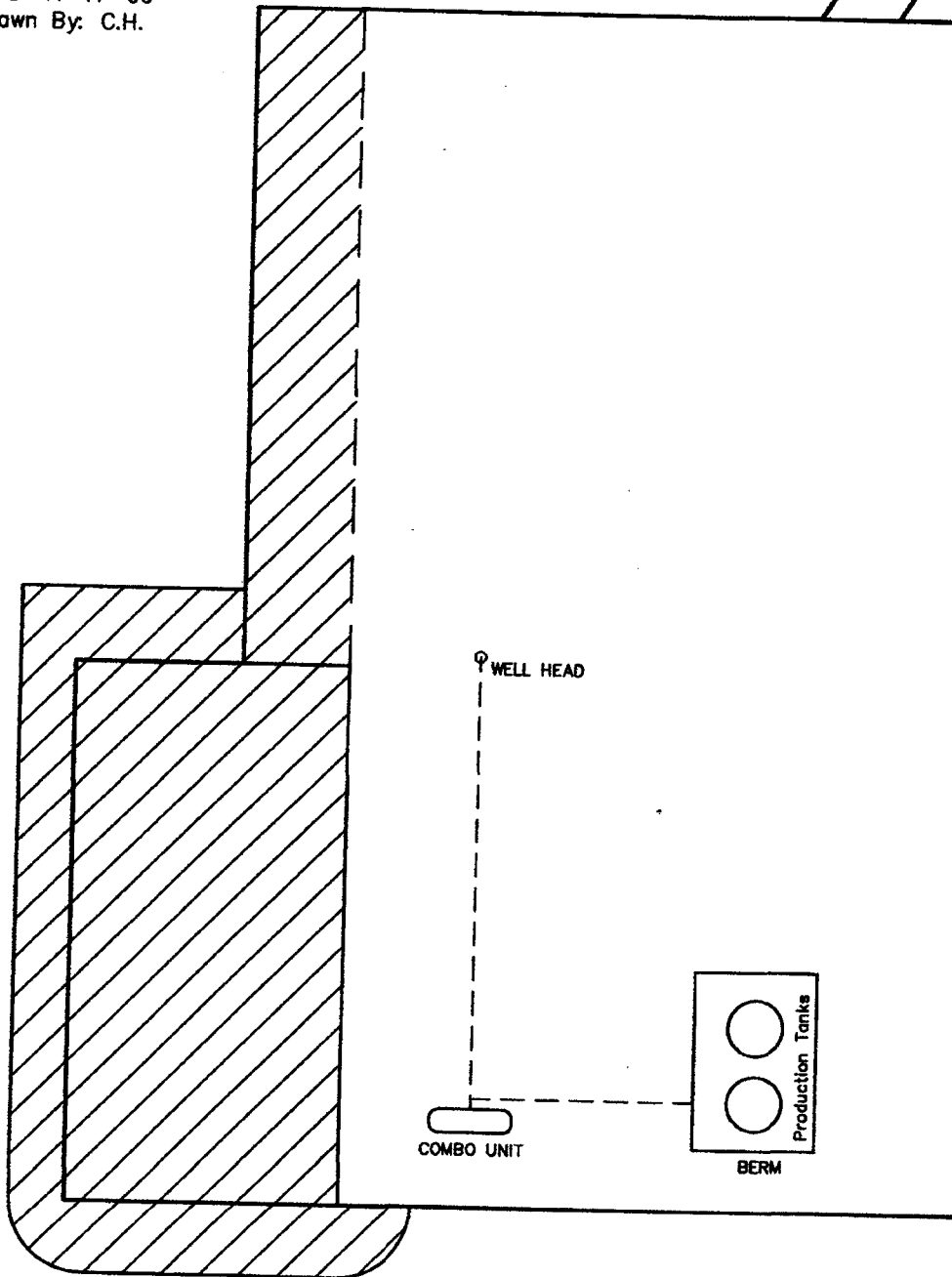
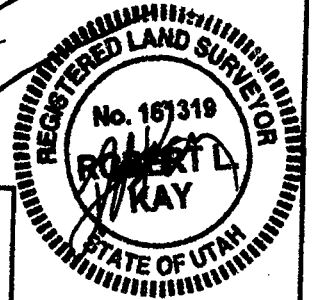
PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #71-4
SECTION 4, T9S, R23E, S.L.B.&M.
660' FNL 800' FEL



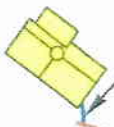
SCALE: 1" = 50'
DATE: 11-17-06
Drawn By: C.H.

Proposed Access
Road



RE-HABED AREA

R
23
E



PROPOSED ACCESS 90' +/-

DETAIL "A"

T8S

T9S

SEE DETAIL "A"

PROPOSED LOCATION:
EAST CHAPITA #71-4

EXISTING ROAD NEEDS
UPGRADED 0.4 MI. +/-

STATE HIGHWAY 45 5.9 MI. +/-
VERNAL 33.9 MI. +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 1 18" CMP REQUIRED
- 2 24" CMP REQUIRED
- 3 LOW WATER CROSSING REQUIRED



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

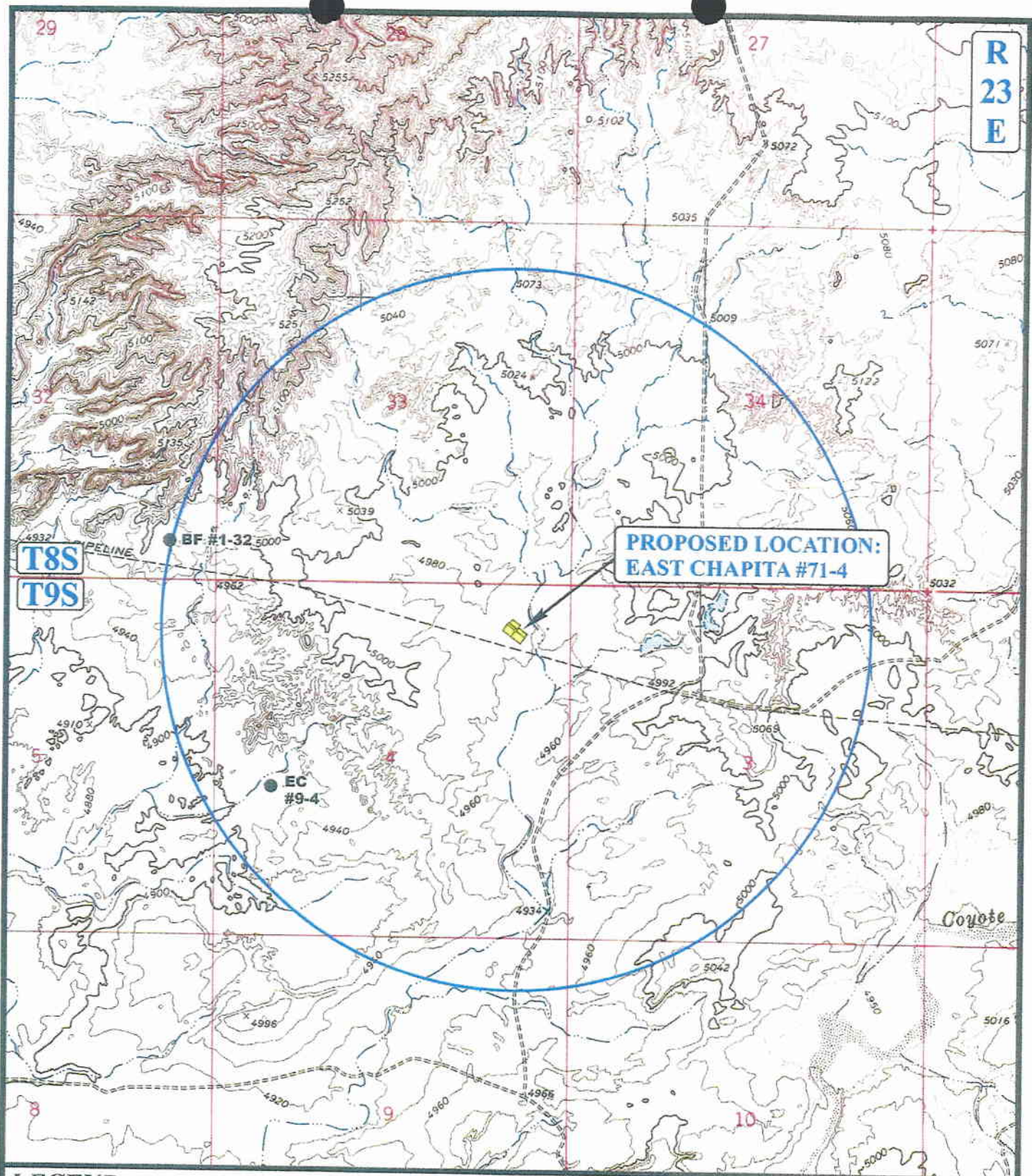
EAST CHAPITA #71-4
SECTION 4, T9S, R23E, S.L.B.&M.
660' FNL 800' FEL

TOPOGRAPHIC
MAP

11 17 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

EAST CHAPITA #71-4
SECTION 4, T9S, R23E, S.L.B.&M.
660' FNL 800' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



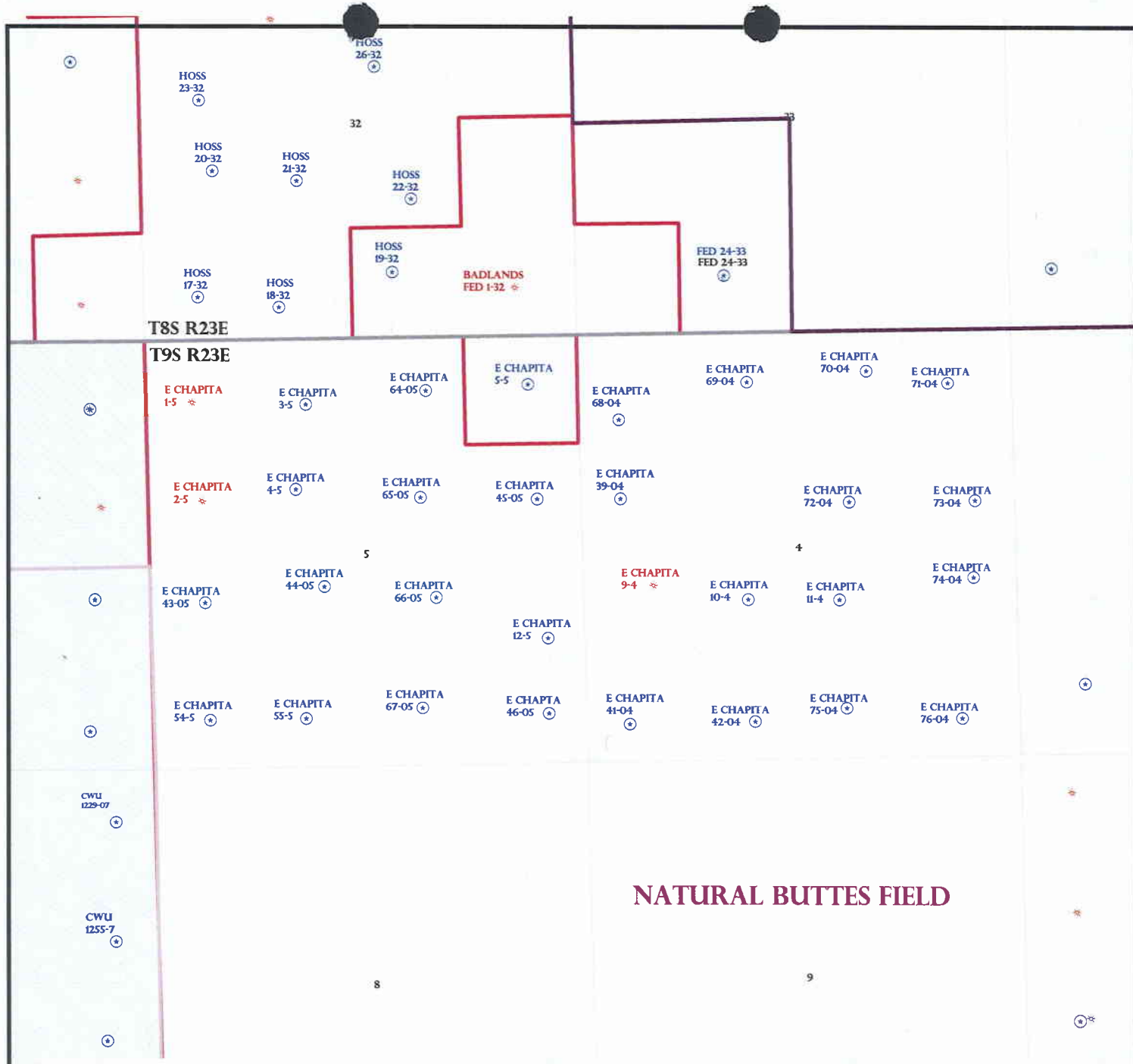
TOPOGRAPHIC
MAP

11 17 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



- 1- Feder Approach
- 2- Spacing Str
- 3- Conjunction



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

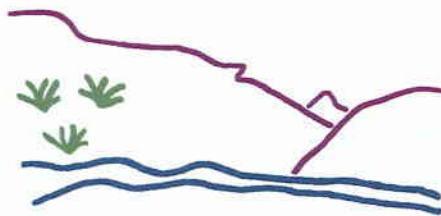
SPACING: R649-3-2 / GENERAL SITING

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status

GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 3-MAY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 71-04 Well, 660' FNL, 800' FEL, NE NE, Sec. 4, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39278.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 71-04
API Number: 43-047-39278
Lease: U-01304

Location: NE NE Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL & 800' FEL 40.070172 LAT 109.325500 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 4 9S 23E S.L.B. & M.		8. WELL NAME and NUMBER: East Chapita 71-04
PHONE NUMBER: (435) 781-9111		9. API NUMBER: 43-047-39278
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-20-08

By: [Signature]

COPY SENT TO OPERATOR

Date: 5-21-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Lead Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 5/19/2008

(This space for State use only)

RECEIVED

MAY 16 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39278
Well Name: East Chapita 71-04
Location: 660 FNL 800 FEL (NENE), Section 4, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

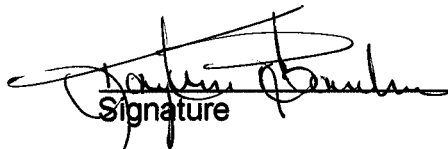
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/9/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

MAY 16 2008

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
2007 APR 25 PM 4:19


APPLICATION FOR PERMIT TO DRILL OR REENTER
BUREAU OF LAND MGMT

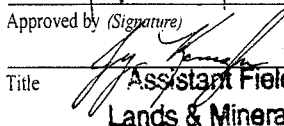
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	8. Lease Name and Well No. EAST CHAPITA 71-04
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 660 FNL & 800 FEL (NENE) 40.070172 LAT 109.325500 LON At proposed prod. zone SAME LOT 1		9. API Well No. 43 047 39278
14. Distance in miles and direction from nearest town or post office* 34.3 Miles South of Vernal, UT		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 Lease Line 520 Drilling Line	16. No. of acres in lease 2451	11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2930	19. Proposed Depth 9390	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4968 GL	22. Approximate date work will start*	13. State UT
17. Spacing Unit dedicated to this well 40		
20. BLM/BIA Bond No. on file NM 2308		
23. Estimated duration 45 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/24/2007
--	---	---------------------------

Approved by (Signature) 	Name (Printed Typed) JERRY KENZKA	Date SEP 17 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
SEP 23 2008
DIV. OF OIL, GAS & MINING

NOS 3/1/07
078P1454A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: East Chapita 71-04
API No: 43-047-39278

Location: Lot 1, Sec. 4, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The reserve pit will be lined with a double layer of felt and a 20 mil liner.
- No construction or drilling will be allowed from April 1 through August 15 to protect burrowing owl habitat.
- No construction or drilling will be allowed from May 15 to June 20 to protect the pronghorn kidding season.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
 - Variance Granted: 75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39278	EAST CHAPITA 71-04	NENE	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17183	10/29/2008	11/10/08		
Comments: <u>WASATCH/MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39934	CHAPITA WELLS UNIT 759-25	NWNE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
AB	99999	4905	11/3/2008	11/10/08		
Comments: <u>WASATCH</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39615	CHAPITA WELLS UNIT 1341-15	SESE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
AB	99999	13650	11/3/2008	11/10/08		
Comments: <u>MESAVERDE</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

11/4/2008

Title

Date

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 71-04

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39278

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E NENE 660FNL 800FEL
40.07017 N Lat, 109.32550 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/29/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #64425 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 11/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

NOV 06 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 71-04

Api No: 43-047-39278 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 10/29/08

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/29//08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 453-781-9145		8. Well Name and No. EAST CHAPITA 71-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E NENE 660FNL 800FEL 40.07017 N Lat, 109.32550 W Lon		9. API Well No. 43-047-39278
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the Evaluation Program (Item 8 of the Drilling Plan) for the referenced well.

Logs: CBL/CCL/VDL/GR

A revised drilling plan reflecting the change is attached.

COPY SENT TO OPERATOR

Date: 1.27.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66417 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/19/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>D. Smith</i>	Title <i>Pet Eng.</i>	Date <i>1/26/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary
Office <i>DOGm</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 21 2009

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

EAST CHAPITA 71-04 **NE/NE, SEC. 4, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,021		Shale	
Wasatch	4,906	Primary	Sandstone	Gas
Chapita Wells	5,502	Primary	Sandstone	Gas
Buck Canyon	6,159	Primary	Sandstone	Gas
North Horn	6,750	Primary	Sandstone	Gas
KMV Price River	7,193	Primary	Sandstone	Gas
KMV Price River Middle	8,147	Primary	Sandstone	Gas
KMV Price River Lower	8,876	Primary	Sandstone	Gas
Sego	9,183		Sandstone	
TD	9,390			

Estimated TD: **9,390' or 200'± below Sego top**

Anticipated BHP: 5,127 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 71-04 NE/NE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 71-04 **NE/NE, SEC. 4, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

EIGHT POINT PLAN

EAST CHAPITA 71-04

NE/NE, SEC. 4, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 152 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock

EIGHT POINT PLAN

EAST CHAPITA 71-04
NE/NE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 71-04

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39278

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R23E NENE 660FNL 800FEL
40.07017 N Lat, 109.32550 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations are scheduled to begin on or about 2/9/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66687 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 01/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 29 2009

DIV. OF OIL, GAS & MIN.

WELL CHRONOLOGY REPORT

Report Generated On: 01-27-2009

Well Name	ECW 071-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39278	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-08-2009	Class Date	
Tax Credit	N	TVD / MD	9,390/ 9,390	Property #	060418
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,384/ 9,384
KB / GL Elev	4,979/ 4,966				
Location	Section 4, T9S, R23E, NENE, 660 FNL & 800 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304454	AFE Total	2,157,600	DHC / CWC	919,400/ 1,238,200
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	05-30-2007
05-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			660' FNL & 800' FEL (NE/NE)
			SECTION 4, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.070172, LONG 109.325500 (NAD 83)
LAT 40.070206, LONG 109.324819 (NAD 27)

TRUE #26
OBJECTIVE: 9390' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4967.6' NAT GL, 4966.3' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4966') 4979' KB (13')

EOG WI 100%, NRI 84.75%

10-27-2008	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

10-30-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/29/08 @ 1:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/29/08 @ 12:15 PM.

10-31-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-06-2008 Reported By JERRY JENKINS

DailyCosts: Drilling \$262,683 Completion \$0 Daily Total \$262,683

Cum Costs: Drilling \$337,683 Completion \$0 Well Total \$337,683

MD 2,479 TVD 2,479 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 10/30/2008. DRILLED 12-1/4" HOLE TO 2466' GL.2479' KB. ENCOUNTERED WATER @ 1570'. FLUID DRILLED HOLE FROM 1580' WITH NO LOSSES. RAN 58 JTS (2456.16") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2469' KB. CIRCULATED CASING WITH RIG PUMP TILL HALLIBURTON ARRIVED. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 839 PSIG. PUMPED 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (185 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186.9 BBLs FRESH WATER. BUMPED PLUG W/800 # @ 3:34 PM, 11/3/2008. CHECKED FLOAT, FLOAT DID NOT HOLD, SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO LEAD CEMENT. WEAK RETURNS DURING DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 2.5 BBLs INTO CEMENT. LOST CIRCULATION 10 BBLs INTO CEMENT. NO CEMENT TO SURFACE. WOC 2 HRS 49 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & HOLE STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT TILL FURTHER ACTIVITY.

CRAIGS RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1320'-1.0 DEGREE & 2390'-1.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.9 VDS= 89.8 MS= 89.8.

JERRY JENKINS EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/30/2008 @ 10:23 AM.

01-04-2009 Reported By BLACKWELL/TATMAN

DailyCosts: Drilling \$25,935 Completion \$0 Daily Total \$25,935

Cum Costs: Drilling \$368,702 Completion \$0 Well Total \$368,702

MD 2,479 TVD 2,479 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRURT

Start End Hrs Activity Description

06:00 17:00 11.0 RIG DOWN AND MOVE RIG OUT – 95% RIGGED DOWN, 50% MOVED OFF OF LOCATION.
 17:00 06:00 13.0 WAIT ON DAYLIGHTS.

SNOWING, BLOWING & TEMP IS 15 DEG.

SAFETY MEETINGS:RIGGING DOWN(2).

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3843 GAL ON HAND & USED 420 GAL.

MATERIAL TRANSFERRED FROM WELL WING SPRING 02-14 (AFE # 306671) TO WELL ECW 71-04 (AFE # 304454):

6 JTS (245.26') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING.

4 JTS (41.58') 4 1/2", 11.6#, HCP-110, LTC, PUP JTS.

3843 GALS DIESEL @ \$2.02 PER GAL (TRANSFERRED BACK TO WESTERN PETROLEUM)

RIG MOVE TO ECW 71-04 IS 164 MILES. TRUCKS @ 08:00 HRS 04 JAN 09.

01-05-2009	Reported By	BLACKWELL									
Daily Costs: Drilling	\$25,935	Completion	\$0	Daily Total	\$25,935						
Cum Costs: Drilling	\$394,637	Completion	\$0	Well Total	\$394,637						
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RIG DOWN & MOVE TO NEW LOCATION – 100% RIGGED DOWN, 100% OFF OF OLD LOCATION, 50 RECEIVED ON NEW LOCATION.
17:00	06:00	13.0	WAIT ON DAYLIGHT.

CLEAR & CALM, TEMP IS -11 DEG.

SAFETY MEETINGS:RIGGING DOWN(2).

FULL CREWS & NO ACCIDENTS.

FUEL 0 GAL ON HAND & USED 0 GAL.

MATERIAL TRANSFERRED FROM WELL WING SPRING 02-14 (AFE # 306671) TO WELL ECW 71-04 (AFE # 304454):

6 JTS (245.26') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING.

4 JTS (41.58') 4 1/2", 11.6#, HCP-110, LTC, PUP JTS.

3843 GALS DIESEL @ \$2.02 PER GAL (TRANSFERRED BACK TO WESTERN PETROLEUM)

RIG MOVE TO ECW 71-04 IS 164 MILES. TRUCKS @ 08:00 HRS 04 JAN 09.

01-06-2009	Reported By	BLACKWELL									
Daily Costs: Drilling	\$38,981	Completion	\$0	Daily Total	\$38,981						
Cum Costs: Drilling	\$433,618	Completion	\$0	Well Total	\$433,618						
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RIGGING UP – 100% MOVED, 100% ON LOCATION, 75% RIGGED UP.
17:00	06:00	13.0	WAIT ON DAYLIGHT.

TRUE WILL BE PERFORMING SOME MAINTENANCE ON THE RIG. REPAIR CATHEAD, REPLACING 2 CHAINS IN DRAW WORKS, WELDING ON FLOOR PLATES AND PITS. ESTIMATED 1/2 DAY OR MORE.

ESTIMATED BOP TEST 06:00 1-7-2009

CLEAR & CALM, TEMP IS -11 DEG.

SAFETY MEETINGS: RIGGING UP (2).

FULL CREWS & NO ACCIDENTS.

FUEL 4400 GAL ON HAND & USED 0 GAL.

BLM NOTIFICATION SENT 1/2/2009

01-07-2009		Reported By		BLACKWELL							
Daily Costs: Drilling		\$86,969		Completion		\$0		Daily Total		\$86,969	
Cum Costs: Drilling		\$520,587		Completion		\$0		Well Total		\$520,587	
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: NIPPLE UP BOP'S											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	CONT. TO RIG UP AND PREPARE RIG TO DRILL – WORK ON BOILER, CAMP GENERATOR, CHANGE OUT DUMP VALVE ON HYDRAMATIC, WELD ON VALVE HANDLES ON PIT, WELD ON DOORS TO #2 PUMP AND C/O APPLETON CONN ON LIGHT PLANT (BROKEN ON RIG MOVE), CHANGE OUT MAKEUP CATHEAD & REPAIR BREAK OUT CATHEAD, CHANGING PLUMBING TO & FROM GAS BUSTER FROM 6" TO 8".								
18:00	21:00	3.0	CHANGE OUT DRILLING LINE, WELD ON FLOOR PLATES, 3RD PARTY INSPECTION ON ACCUMULATOR (WORK ON KOOMEY TRI PLEX PUMP – NEED PARTS, HERE IN MORNING) CONT. TO WORK ON GAS BUSTER.								
21:00	23:00	2.0	RIG UP FLOOR – CONT TO WORK ON GAS BUSTER.								
23:00	06:00	7.0	NIPPLE UP BOP'S – CONT TO WORK ON GAS BUSTER (FINISHED @ 00:00 HRS). DAY WORK STARTED 00:01 HRS, 01/07/09 .								
CLEAR & CALM, TEMP IS 0 DEG.											
SAFETY MEETINGS:RIGGING UP (1), WORK W/ OVERHEAD LOADS.											
FULL CREWS & NO ACCIDENTS.											
FUEL 3516 GAL ON HAND & USED 884 GAL.											

01-08-2009		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$37,365		Completion		\$0		Daily Total		\$37,365	
Cum Costs: Drilling		\$557,952		Completion		\$0		Well Total		\$557,952	
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING SHOE TRACK											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	NIPPLE UP BOP.								
10:00	21:00	11.0	TEST BOP AS FOLLOWS: TEST PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PSI F/ 5 MIN, 2500 PSI FOR 10 MIN.								
			HAD TO CHANGE PIPE RAM RUBBERS, TIGHT BOLTS, TOOK 5 HRS. ALSO A FEW FLANGE LEAKS.								
			CHANGED LINERS IN #2 PUMP FROM 5" TO 6".								
21:00	21:30	0.5	TEST CASING TO 1500 PSI FOR 30 MINS.								
21:30	00:00	2.5	FINISH WORKING ON GAS BUSTER LINES, INSTALL FLARE LINES. STRAP BHA AND DRILL PIPE.								
00:00	01:00	1.0	HOLD SAFETY MEETING WITH WEATHERFORD TRS, RIG UP PICKUP MACHINE.								

01:00 04:30 3.5 PICK UP PIPE, TAG CEMENT AT 2414'.
 04:30 05:00 0.5 RIG DOWN PICKUP MACHINE.
 05:00 06:00 1.0 DRILL CEMENT @ 2435'.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON RIGGING UP AND PICKING UP PIPE.
 FUEL ON HAND 2693 GALS, USED 823 GALS.
 OPERATE CROWN SAVER.
 UNMANNED LOGGER DAY 1.
 BOILER 24 HRS.

01-09-2009 **Reported By** PETE AYOTTE

Daily Costs: Drilling	\$59,804	Completion	\$0	Daily Total	\$59,804
Cum Costs: Drilling	\$617,757	Completion	\$0	Well Total	\$617,757

MD 4,513 **TVD** 4,513 **Progress** 2,034 **Days** 1 **MW** 8.6 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4513'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROTATING HEAD
06:30	07:30	1.0	DRILL CEMENT, FLOAT AND SHOE TO 2469' AND 10' FORMATION.
07:30	08:00	0.5	PERFORM LEAK OFF TEST TO 80 PSI, EQUIVALENT TO 9 PPG AT SHOE.
08:00	12:00	4.0	DRILL FROM 2479' TO 2836', 357' AT 89.3'/HR, 10-15K WOB, 55-65 RRPM, 67 MMRPM, 1000 PSI AT 120 STROKES, OFF BOTTOM, 100-250 PSI DIFFERENTIAL, 419 GPM, NO LOSSES.
12:00	12:30	0.5	RIG SERVICE
12:30	15:00	2.5	DRILL FROM 2836' TO 2994', 158' AT 63.2'/HR, SAME PARAMETERS AS ABOVE.
15:00	15:30	0.5	SURVEY, 1.36*
15:30	01:00	9.5	DRILL FROM 2994' TO 4008', 1014' AT 106.7'/HR, 15-20K WOB, 55-60 RRPM, 67 MMRPM, 1300 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 8.8 MUD WT, 32 VIS.
01:00	01:30	0.5	SURVEY, 2.09*.
01:30	06:00	4.5	DRILL FROM 4008' TO 4513', 505' AT 112'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON AIR TUGGERS AND CONNECTIONS.
 FUEL ON HAND 5610 GALS, USED 1483 GALS.
 OPERATE CROWN SAVER (2).
 MUD WT 8.8, VIS 33.
 MAHOGANY TOP AT 2651', WASATCH AT 4907'.
 BG GAS 900U, CONN GAS 1800U.
 UNMANNED LOGGER DAY 2.
 BOILER 24 HRS.
 28 DEGREES.
 NO FLARES OR LOSSES.
 NOTIFIED BLM VIA EMAIL ON 1/7/2009 AT 1000 HRS ON NEW BOP TEST TIME.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS AT 08:00 HRS, 1/8/2009.

01-10-2009 **Reported By** PETE AYOTTE

Daily Costs: Drilling	\$34,918	Completion	\$774	Daily Total	\$35,692
Cum Costs: Drilling	\$652,676	Completion	\$774	Well Total	\$653,450
MD	6,192	TVD	6,192	Progress	1,679
		Days	2	MW	9.1
Visc					32.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 6192

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 4513' TO 4830', 317' AT 90.6'/HR, 15-20K WOB, 55-65 RRPM, 67 MMRPM, 1400 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 419 GPM, 9.2 MUD WT, 32 VIS. NO LOSSES.
09:30	10:00	0.5	SURVEY, 5.9*
10:00	14:00	4.0	DRILL FROM 4830' TO 5114', 284' AT 71'/HR, SAME PARAMETERS AS ABOVE.
14:00	14:30	0.5	RIG SERVICE
14:30	06:00	15.5	DRILL FROM 5114' TO 6192', 1078' AT 69.6'/HR, 16-20K WOB, 55-60 RRPM, 67 MMRPM, 1325 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON FORKLIFT SAFETY(2).

FUEL ON HAND 3789 GALS, USED 1721 GALS.

OPERATE CROWN SAVER (2).

MUD WT 9.6, VIS 33.

WASATCH TOP AT 4907', CHAPITA WELLS AT 5503', BUCK CANYON AT 6160'.

BG GAS 180U, CONN GAS 200U.

UNMANNED LOGGER DAY 3.

BOILER 24 HRS.

12 DEGREES.

NO FLARES OR LOSSES.

01-11-2009 Reported By PETE AYOTTE

Daily Costs: Drilling	\$30,385	Completion	\$0	Daily Total	\$30,385
Cum Costs: Drilling	\$683,061	Completion	\$774	Well Total	\$683,835
MD	7,621	TVD	7,621	Progress	1,420
		Days	3	MW	9.6
Visc					33.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 7621'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 6192' TO 6539', 347' AT 63.1'/HR, 15-18K WOB, 50-60 RRPM, 67 MMRPM, 1400 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 9.6 MUD WT, 33 VIS.
11:30	12:30	1.0	RIG SERVICE
12:30	06:00	17.5	DRILL FROM 6539' TO 7621', 1082' AT 61.8'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON TEAMWORK AND CONNECTIONS.

FUEL ON HAND 2094 GALS, USED 1795 GALS.

BOP RILL ON DAYS, WELL SECURED 80 SECS.

OPERATE CROWN SAVER (2).

MUD WT 9.8+, VIS 35.

NORTH HORN TOP AT 6751', PRICE RIVER AT 7190'.

BG GAS 400U, CONN GAS 600U.

UNMANNED LOGGER DAY 4.

BOILER 24 HRS.

15 DEGREES.

NO FLARES OR LOSSES.

01-12-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$50,734	Completion	\$0	Daily Total	\$50,734						
Cum Costs: Drilling	\$733,796	Completion	\$774	Well Total	\$734,570						
MD	8,430	TVD	8,430	Progress	809	Days	4	MW	9.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/NEW BIT											

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 7621' TO 8276', 655' AT 65.5'/HR, 17-20K WOB, 50-60 RRPM, 67 MMRPM, 1550 PSI A T120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 10 MUD WT, 38 VIS.
16:00	16:30	0.5	RIG SERVICE
16:30	19:30	3.0	DRILL FROM 8276' TO 8402', 126' AT 42'/HR, SAME PARAMETERS AS ABOVE.
19:30	20:00	0.5	WORK ON #2 PUMP, BAD VALVE, SQUIRREL CAGE WAS TURNED
20:00	21:30	1.5	DRILL FROM 8402' TO 8430', 28' AT 19'/HR. MUD WT 9.9, VIS 38.
21:30	22:30	1.0	MIX AND PUMP PILL, PUMP 10 SACKS LCM AHEAD 20 MINS. DROP SURVEY
22:30	02:00	3.5	TRIP OUT, SET CROWN SAVER ON 1ST STAND, TIGHT SPOTS AT 4700 AND 4400', LAY DOWN REAMERS. HOLE TOOK CORRECT AMOUNT OF FLUID ON THE WAY OUT, FLUID LEVEL HOLDING WHEN OUT OF HOLE.
02:00	02:30	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.
02:30	06:00	3.5	TRIP IN, BROKE CIRCULATION AT 2400' AND 6400'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON CONNECTIONS AND TRIPPING PIPE.

FUEL ON HAND 4937 GALS, USED 1657 GALS.

BOP RILL ON MORNING TOUR, WELL SECURED 75 SECS.

OPERATE CROWN SAVER (2).

MUD WT 10, VIS 38.

PRICE RIVER MIDDLE TOP AT 8048'.

BG GAS 400U, CONN GAS 600U.

UNMANNED LOGGER DAY 5.

BOILER 24 HRS.

10 DEGREES.

NO FLARES OR LOSSES.

01-13-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$49,104	Completion	\$6,426	Daily Total	\$55,530						
Cum Costs: Drilling	\$782,900	Completion	\$7,200	Well Total	\$790,100						
MD	8,696	TVD	8,696	Progress	266	Days	5	MW	10.1	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WASH & REAM TO BTM											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SAFETY REAM 114' TO BOTTOM, NO DETECTABLE FILL, 2000U TRIP GAS, NO TRIP FLARE.

06:30	12:00	5.5 DRILL FROM 8430' TO 8612', 182' AT 33.1'/HR, 12-15K WOB, 50-55 RRPM, 67 MMRPM, 1500 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 419 GPM, 10 MUD WT, 38 VIS.
12:00	12:30	0.5 RIG SERVICE.
12:30	20:30	8.0 DRILL FROM 8612' TO 8696', 84' AT 10.5'/HR, 15-25K WOB, OTHER PARAMETERS THE SAME.
20:30	21:00	0.5 MIX AND PUMP PILL.
21:00	01:00	4.0 TRIP OUT, SET CROWN SAVER ON 1ST STAND, 15-45K DRAG FIRST 600', HOLE TOOK CORRECT AMOUNT OF FLUID ON THE WAY OUT.
01:00	01:30	0.5 OPERATE PIPE AND BLIND RAMS, CHANGE BITS, HOLE HOLDING.
01:30	05:00	3.5 TRIP IN, HOLE IN GOOD SHAPE
05:00	06:00	1.0 SAFETY REAM 175' TO BOTTOM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TRIPPING PIPE(2).
 FUEL ON HAND 3368 GALS, USED 1571 GALS.
 OPERATE CROWN SAVER (2).
 MUD WT 10, VIS 38.
 PRICE RIVER LOWER TOP AT 8877'.
 BG GAS 400U, CONN GAS 600U.
 UNMANNED LOGGER DAY 6.
 BOILER 24 HRS.
 8 DEGREES.
 NO FLARES OR LOSSES.

01-14-2009		Reported By		PETE AYOTTE							
DailyCosts: Drilling	\$29,243	Completion	\$0	Daily Total	\$29,243						
Cum Costs: Drilling	\$812,143	Completion	\$7,200	Well Total	\$819,343						
MD	9,390	TVD	9,390	Progress	694	Days	6	MW	10.3	Visc	39.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	REAM FROM 8650' TO 8696'.
07:00	12:00	5.0	DRILL FROM 8696' TO 8861', 165' AT 33'/HR, 10-14K WOB, 50-55 RRPM, 67 MMRPM, 1700 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 10.4 MUD WT, 41 VIS.
12:00	12:30	0.5	RIG SERVICE
12:30	04:30	16.0	DRILL FROM 8861' TO 9390' TD, 1/14/2009, 529' AT 33.1'/HR, SAME PARAMETERS AS ABOVE. REACHED TD AT 04:30 HRS, 1/14/09.
HIT SOME GAS AT 9000', 0130 HRS, BG GAS THRU BUSTER WENT FROM 1500U TO 6500U. 2-3' FLARE. NO FLOW. MUD WT 10.7 IN, 10.3 OUT AT 0330 HRS. 10.7 IN, 10.6 OUT AT 0530 HRS. MIXING STEARATE, DESCO.			
04:30	05:30	1.0	CIRCULATE.
05:30	06:00	0.5	SHORT TRIP TO 8000'.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON RIG SERVICES AND MIXING CHEMICALS.
 FUEL ON HAND 1421 GALS, USED 1945 GALS.
 OPERATE CROWN SAVER (2).
 MUD WT 10.7 IN, VIS 40.

SEGO TOP AT 9201'.
 BG GAS 7000U, CONN GAS 7000U.
 UNMANNED LOGGER DAY 7.
 BOILER 24 HRS.
 6 DEGREES.
 2-3' FLARE, NO LOSSES.
 TD AT 0430 HRS, 1/14/2009.

01-15-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$49,756	Completion	\$139,329	Daily Total	\$189,085						
Cum Costs: Drilling	\$861,900	Completion	\$146,529	Well Total	\$1,008,429						
MD	9,390	TVD	9,390	Progress	0	Days	7	MW	10.7	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENT PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SHORT TRIP TO 8000', HOLE IN GOOD SHAPE.
07:30	11:00	3.5	CIRCULATE, TRIP GAS 8000U, 25' FLARE, 20 BBL TEMPORARY GAIN, 140 PSI TEMPORARY PRESSURE LOSS, FINISH RAISING MUD WT IN PREMIX TO 12.5, MUD PITS 11 PPG. WORKED AIR OUT OF BOTH TANKS. PUMPED 350 BBLs, 12.5 PPG MUD. EQUIVALENT TO 11.8 PPG AT BOTTOM. TOP OF PILL AT 4403',(4987'). HELD SAFETY MEETING WITH WEATHERFORD TRS LAYDOWN CREW.
11:00	18:30	7.5	LAY DOWN PIPE. OPERATE PIPE AND BLIND RAMS. FLUID LEVEL HOLDING.
18:30	19:00	0.5	PULL WEAR RING..
19:00	19:30	0.5	HOLD SAFETY MEETING WITH WEATHERFORD TRS CASERS AND RIG UP SAME.
19:30	02:00	6.5	RUN CASING AS FOLLOWS: RAN 217 JOINTS, 4.5", 11.6#, N-80, LT&C CASING, LAND SHOE AT 9384', FLOAT AT 9338', MARKER TOPS AT 6809' AND 4587'.
02:00	02:30	0.5	PICK UP TAG JOINT, TAG BOTTOM AND LAY DOWN SAME. PICK UP CASING HANGER AND LAND SAME WITH 82K.
02:30	03:30	1.0	RIG DOWN CASERS AND RIG UP SCHLUMBERGER, HOLD SAFETY MEETING.
03:30	06:00	2.5	CEMENT. FULL CEMENT REPORT ON NEXT REPORT.

SHORT 1 HAND ON MORNINGS YESTERDAY, NO ACCIDENTS.
 SAFETY MEETINGS ON LAYING DOWN PIPE AND CEMENTING.
 FUEL ON HAND 4638 GALS, USED 1183 GALS.
 OPERATE CROWN SAVER (2).
 MUD WT 11 IN, VIS 40.
 SEGO TOP AT 9201'.
 BG GAS 7000U, CONN GAS 7000U.
 UNMANNED LOGGER FINAL DAY 8.
 BOILER 24 HRS.
 12 DEGREES.

NOTIFIED BLM VIA EMAIL OF CASING JOB AND UPCOMING BOP TEST AT 1200 HRS, 1/14/2009.
 CASING POINT AT 1100 HRS, 1/14/2009.

01-16-2009	Reported By	PETE AYOTTE
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DailyCosts: Drilling	\$41,283	Completion	\$58,282	Daily Total	\$99,565
Cum Costs: Drilling	\$903,184	Completion	\$204,811	Well Total	\$1,107,995
MD	9,390	TVD	9,390	Progress	0
		Days	8	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN CEMENTERS, WAIT 1 HR TO BACK OUT CASING HANGER. CEMENTED 4.5" PRODUCTION CASING AS FOLLOWS: PUMP BOTTOM PLUG, PUMPED 20 BBL CHEM WASH AND 20 BBL SPACER, PUMPED 435 SACKS, 12.5#, 35:65 POZ/G LEAD (153 BBL) AND 1470 SACKS, 14.1#, 50/50 POZG (337 BBL) TAIL CEMENT. PUMP TOP PLUG. DISPLACED WITH 145 BBL WATER. "BROUGHT TOP OF LEAD TO 2069' (EST)", TOP OF TAIL TO 4507' (EST). GOOD RETURNS FOR FIRST 50 MINUTES(328 BBL) OF JOB. LOST RETURNS, NEVER REGAINED. BUMP PLUG TO 3430 PSI, 1000 PSI OVER, AT 0555 HRS. FLOATS HELD.
07:00	08:30	1.5	BACK OUT HANGER, LAY DOWN SAME, PICK UP, SET AND TEST PACKER TO 5000 PSI FOR 15 MINS. GOOD.
08:30	10:00	1.5	NIPPLE DOWN, CLEAN PITS.
10:00	06:00	20.0	RIG DOWN.

MOVED OUT FRONT END, BOTH SHACKS TO NEXT LOCATION.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON RIGGING DOWN(2).

FUEL ON HAND 3858 GALS, USED 825 GALS.

BOILER 24 HRS.

12 DEGREES.

RIG RELEASED AT 1000 HRS, 1/15/2009.

RIG MOVE TO ECW 21-8 IS 3.6 MILES.

TRANSFERRING 3858 GALS DIESEL.

TRANSFERRING 7 JOINTS, 4.5", N-80, 11.6# CASING (297.27'), 5 SHORT JOINTS, 4.5", HCP110, 11.6# CASING (72.93').

06:00 RIG RELEASED AT 10:00 HRS, 1/15/2009.

CASING POINT COST \$893,155

01-22-2009 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$44,209	Daily Total	\$44,209
Cum Costs: Drilling	\$903,184	Completion	\$249,020	Well Total	\$1,152,204
MD	9,390	TVD	9,390	Progress	0
		Days	9	MW	0.0
Formation :		PBTD : 9338.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 80'. EST CEMENT TOP @ 2380'. RD SCHLUMBERGER.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5 Lease Serial No
UTU01304

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
EAST CHAPITA 71-04

9 API Well No
43-047-39278

10 Field and Pool, or Exploratory
NATURAL BUTTES

11 County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
EOG RESOURCES, INC

Contact MARY A MAESTAS
E-Mail mary_maestas@eogresources.com

3a Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b Phone No (include area code)
Ph 303-824-5526

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Sec 4 T9S R23E NENE 660FNL 800FEL
40 07017 N Lat, 109 32550 W Lon

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/17/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

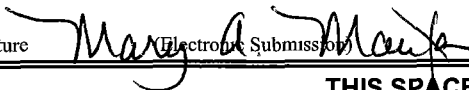
14 I hereby certify that the foregoing is true and correct.

**Electronic Submission #67586 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 02 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2009

Well Name	ECW 071-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39278	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-08-2009	Class Date	02-17-2009
Tax Credit	N	TVD / MD	9,390/ 9,390	Property #	060418
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,979/ 4,966				
Location	Section 4, T9S, R23E, NENE, 660 FNL & 800 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No 304454 **AFE Total** 2,157,600 **DHC / CWC** 919,400/ 1,238,200

Rig Contr TRUE **Rig Name** TRUE #26 **Start Date** 05-30-2007 **Release Date** 01-15-2009

05-30-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			660' FNL & 800' FEL (NE/NE)
			SECTION 4, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.070172, LONG 109.325500 (NAD 83)
			LAT 40.070206, LONG 109.324819 (NAD 27)
			TRUE #26
			OBJECTIVE: 9390' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4967.6' NAT GL, 4966.3' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4966') 4979' KB (13')
			EOG WI 100%, NRI 84.75%

10-27-2008

Reported By

TERRY CSERE

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

10-30-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/29/08 @ 1:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/29/08 @ 12:15 PM.

10-31-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-06-2008 Reported By JERRY JENKINS

Daily Costs: Drilling \$262,683 Completion \$0 Daily Total \$262,683

Cum Costs: Drilling \$337,683 Completion \$0 Well Total \$337,683

MD 2,479 TVD 2,479 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 10/30/2008. DRILLED 12-1/4" HOLE TO 2466' GL. 2479' KB. ENCOUNTERED WATER @ 1570'. FLUID DRILLED HOLE FROM 1580' WITH NO LOSSES. RAN 58 JTS (2456.16') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2469' KB. CIRCULATED CASING WITH RIG PUMP TILL HALLIBURTON ARRIVED. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 839 PSIG. PUMPED 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (185 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186.9 BBLS FRESH WATER. BUMPED PLUG W/800 # @ 3:34 PM, 11/3/2008. CHECKED FLOAT, FLOAT DID NOT HOLD, SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO LEAD CEMENT. WEAK RETURNS DURING DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2 . MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 2.5 BBLS INTO CEMENT. LOST CIRCULATION 10 BBLS INTO CEMENT. NO CEMENT TO SURFACE. WOC 2 HRS 49 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2 . MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & HOLE STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT TILL FURTHER ACTIVITY.

CRAIGS RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1320'-1.0 DEGREE & 2390'-1.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.9 VDS= 89.8 MS= 89.8.

JERRY JENKINS EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/30/2008 @ 10:23 AM.

01-04-2009 Reported By BLACKWELL/TATMAN

Daily Costs: Drilling \$25,935 Completion \$0 Daily Total \$25,935

Cum Costs: Drilling \$368,702 Completion \$0 Well Total \$368,702

MD 2,479 TVD 2,479 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRURT

Start End Hrs Activity Description

06:00 17:00 11.0 RIG DOWN AND MOVE RIG OUT – 95% RIGGED DOWN, 50% MOVED OFF OF LOCATION.
 17:00 06:00 13.0 WAIT ON DAYLIGHTS.

SNOWING, BLOWING & TEMP IS 15 DEG.

SAFETY MEETINGS:RIGGING DOWN(2).

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3843 GAL ON HAND & USED 420 GAL.

MATERIAL TRANSFERRED FROM WELL WING SPRING 02-14 (AFE # 306671) TO WELL ECW 71-04 (AFE # 304454):

6 JTS (245.26') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING.

4 JTS (41.58') 4 1/2", 11.6#, HCP-110, LTC, PUP JTS.

3843 GALS DIESEL @ \$2.02 PER GAL (TRANSFERRED BACK TO WESTERN PETROLEUM)

RIG MOVE TO ECW 71-04 IS 164 MILES. TRUCKS @ 08:00 HRS 04 JAN 09.

01-05-2009	Reported By	BLACKWELL									
Daily Costs: Drilling	\$25,935	Completion	\$0	Daily Total	\$25,935						
Cum Costs: Drilling	\$394,637	Completion	\$0	Well Total	\$394,637						
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RIG DOWN & MOVE TO NEW LOCATION – 100% RIGGED DOWN, 100% OFF OF OLD LOCATION, 50 RECEIVED ON NEW LOCATION.
17:00	06:00	13.0	WAIT ON DAYLIGHT.

CLEAR & CALM, TEMP IS -11 DEG.

SAFETY MEETINGS:RIGGING DOWN(2).

FULL CREWS & NO ACCIDENTS.

FUEL 0 GAL ON HAND & USED 0 GAL.

MATERIAL TRANSFERRED FROM WELL WING SPRING 02-14 (AFE # 306671) TO WELL ECW 71-04 (AFE # 304454):

6 JTS (245.26') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING.

4 JTS (41.58') 4 1/2", 11.6#, HCP-110, LTC, PUP JTS.

3843 GALS DIESEL @ \$2.02 PER GAL (TRANSFERRED BACK TO WESTERN PETROLEUM)

RIG MOVE TO ECW 71-04 IS 164 MILES. TRUCKS @ 08:00 HRS 04 JAN 09.

01-06-2009	Reported By	BLACKWELL									
Daily Costs: Drilling	\$38,981	Completion	\$0	Daily Total	\$38,981						
Cum Costs: Drilling	\$433,618	Completion	\$0	Well Total	\$433,618						
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RIGGING UP – 100% MOVED, 100% ON LOCATION, 75% RIGGED UP.
17:00	06:00	13.0	WAIT ON DAYLIGHT.

TRUE WILL BE PERFORMING SOME MAINTENANCE ON THE RIG. REPAIR CATHEAD, REPLACING 2 CHAINS IN DRAW WORKS, WELDING ON FLOOR PLATES AND PITS. ESTIMATED 1/2 DAY OR MORE.

ESTIMATED BOP TEST 06:00 1-7-2009

CLEAR & CALM, TEMP IS -11 DEG.

SAFETY MEETINGS: RIGGING UP (2).

FULL CREWS & NO ACCIDENTS.

FUEL 4400 GAL ON HAND & USED 0 GAL.

BLM NOTIFICATION SENT 1/2/2009

01-07-2009	Reported By	BLACKWELL									
Daily Costs: Drilling	\$86,969	Completion	\$0	Daily Total	\$86,969						
Cum Costs: Drilling	\$520,587	Completion	\$0	Well Total	\$520,587						
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: NIPPLE UP BOP'S

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONT. TO RIG UP AND PREPARE RIG TO DRILL - WORK ON BOILER, CAMP GENERATOR, CHANGE OUT DUMP VALVE ON HYDROMATIC, WELD ON VALVE HANDLES ON PIT, WELD ON DOORS TO #2 PUMP AND C/O APPLETON CONN ON LIGHT PLANT (BROKEN ON RIG MOVE), CHANGE OUT MAKEUP CATHEAD & REPAIR BREAK OUT CATHEAD, CHANGING PLUMBING TO & FROM GAS BUSTER FROM 6" TO 8".
18:00	21:00	3.0	CHANGE OUT DRILLING LINE, WELD ON FLOOR PLATES, 3RD PARTY INSPECTION ON ACCUMULATOR (WORK ON KOOMEY TRI PLEX PUMP - NEED PARTS, HERE IN MORNING) CONT. TO WORK ON GAS BUSTER.
21:00	23:00	2.0	RIG UP FLOOR - CONT TO WORK ON GAS BUSTER.
23:00	06:00	7.0	NIPPLE UP BOP'S - CONT TO WORK ON GAS BUSTER (FINISHED @ 00:00 HRS). DAY WORK STARTED 00:01 HRS, 01/07/09 .

CLEAR & CALM, TEMP IS 0 DEG.

SAFETY MEETINGS: RIGGING UP (1), WORK W/ OVERHEAD LOADS.

FULL CREWS & NO ACCIDENTS.

FUEL 3516 GAL ON HAND & USED 884 GAL.

01-08-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$37,365	Completion	\$0	Daily Total	\$37,365						
Cum Costs: Drilling	\$557,952	Completion	\$0	Well Total	\$557,952						
MD	2,479	TVD	2,479	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING SHOE TRACK

Start	End	Hrs	Activity Description
06:00	10:00	4.0	NIPPLE UP BOP.
10:00	21:00	11.0	TEST BOP AS FOLLOWS: TEST PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PSI F/ 5 MIN, 2500 PSI FOR 10 MIN. HAD TO CHANGE PIPE RAM RUBBERS, TIGHT BOLTS, TOOK 5 HRS. ALSO A FEW FLANGE LEAKS. CHANGED LINERS IN #2 PUMP FROM 5" TO 6".
21:00	21:30	0.5	TEST CASING TO 1500 PSI FOR 30 MINS.
21:30	00:00	2.5	FINISH WORKING ON GAS BUSTER LINES, INSTALL FLARE LINES. STRAP BHA AND DRILL PIPE.
00:00	01:00	1.0	HOLD SAFETY MEETING WITH WEATHERFORD TRS, RIG UP PICKUP MACHINE.

01:00 04:30 3.5 PICK UP PIPE, TAG CEMENT AT 2414'.
 04:30 05:00 0.5 RIG DOWN PICKUP MACHINE.
 05:00 06:00 1.0 DRILL CEMENT @ 2435'.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON RIGGING UP AND PICKING UP PIPE.
 FUEL ON HAND 2693 GALS, USED 823 GALS.
 OPERATE CROWN SAVER.
 UNMANNED LOGGER DAY 1.
 BOILER 24 HRS.

01-09-2009 Reported By PETE AYOTTE

Daily Costs: Drilling	\$59,804	Completion	\$0	Daily Total	\$59,804
Cum Costs: Drilling	\$617,757	Completion	\$0	Well Total	\$617,757

MD 4,513 TVD 4,513 Progress 2,034 Days 1 MW 8.6 Visc 27.0

Formation : PBD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4513'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROTATING HEAD
06:30	07:30	1.0	DRILL CEMENT, FLOAT AND SHOE TO 2469' AND 10' FORMATION.
07:30	08:00	0.5	PERFORM LEAK OFF TEST TO 80 PSI, EQUIVALENT TO 9 PPG AT SHOE.
08:00	12:00	4.0	DRILL FROM 2479' TO 2836', 357' AT 89.3'/HR, 10-15K WOB, 55-65 RRPM, 67 MMRPM, 1000 PSI AT 120 STROKES, OFF BOTTOM, 100-250 PSI DIFFERENTIAL, 419 GPM, NO LOSSES.
12:00	12:30	0.5	RIG SERVICE
12:30	15:00	2.5	DRILL FROM 2836' TO 2994', 158' AT 63.2'/HR, SAME PARAMETERS AS ABOVE.
15:00	15:30	0.5	SURVEY, 1.36*
15:30	01:00	9.5	DRILL FROM 2994' TO 4008', 1014' AT 106.7'/HR, 15-20K WOB, 55-60 RRPM, 67 MMRPM, 1300 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFERENTIAL, 419 GPM, 8.8 MUD WT, 32 VIS.
01:00	01:30	0.5	SURVEY, 2.09*.
01:30	06:00	4.5	DRILL FROM 4008' TO 4513', 505' AT 112'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON AIR TUGGERS AND CONNECTIONS.
 FUEL ON HAND 5610 GALS, USED 1483 GALS.
 OPERATE CROWN SAVER (2).
 MUD WT 8.8, VIS 33.
 MAHOGANY TOP AT 2651', WASATCH AT 4907'.
 BG GAS 900U, CONN GAS 1800U.
 UNMANNED LOGGER DAY 2.
 BOILER 24 HRS.
 28 DEGREES.
 NO FLARES OR LOSSES.
 NOTIFIED BLM VIA EMAIL ON 1/7/2009 AT 1000 HRS ON NEW BOP TEST TIME.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS AT 08:00 HRS, 1/8/2009.

01-10-2009 Reported By PETE AYOTTE

Daily Costs: Drilling	\$34,918	Completion	\$774	Daily Total	\$35,692
Cum Costs: Drilling	\$652,676	Completion	\$774	Well Total	\$653,450
MD	6,192	TVD	6,192	Progress	1,679
		Days	2	MW	9.1
		Visc	32.0		
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 6192

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 4513' TO 4830', 317' AT 90.6'/HR, 15-20K WOB, 55-65 RRPM, 67 MMRPM, 1400 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 419 GPM, 9.2 MUD WT, 32 VIS. NO LOSSES.
09:30	10:00	0.5	SURVEY, 5.9*
10:00	14:00	4.0	DRILL FROM 4830' TO 5114', 284' AT 71'/HR, SAME PARAMETERS AS ABOVE.
14:00	14:30	0.5	RIG SERVICE
14:30	06:00	15.5	DRILL FROM 5114' TO 6192', 1078' AT 69.6'/HR, 16-20K WOB, 55-60 RRPM, 67 MMRPM, 1325 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON FORKLIFT SAFETY(2).

FUEL ON HAND 3789 GALS, USED 1721 GALS.

OPERATE CROWN SAVER (2).

MUD WT 9.6, VIS 33.

WASATCH TOP AT 4907', CHAPITA WELLS AT 5503', BUCK CANYON AT 6160'.

BG GAS 180U, CONN GAS 200U.

UNMANNED LOGGER DAY 3.

BOILER 24 HRS.

12 DEGREES.

NO FLARES OR LOSSES.

01-11-2009 Reported By PETE AYOTTE

Daily Costs: Drilling	\$30,385	Completion	\$0	Daily Total	\$30,385
Cum Costs: Drilling	\$683,061	Completion	\$774	Well Total	\$683,835
MD	7,621	TVD	7,621	Progress	1,420
		Days	3	MW	9.6
		Visc	33.0		
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 7621'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 6192' TO 6539', 347' AT 63.1'/HR, 15-18K WOB, 50-60 RRPM, 67 MMRPM, 1400 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 9.6 MUD WT, 33 VIS.
11:30	12:30	1.0	RIG SERVICE
12:30	06:00	17.5	DRILL FROM 6539' TO 7621', 1082' AT 61.8'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON TEAMWORK AND CONNECTIONS.

FUEL ON HAND 2094 GALS, USED 1795 GALS.

BOP RILL ON DAYS, WELL SECURED 80 SECS.

OPERATE CROWN SAVER (2).

MUD WT 9.8+, VIS 35.

NORTH HORN TOP AT 6751', PRICE RIVER AT 7190'.

BG GAS 400U, CONN GAS 600U.

UNMANNED LOGGER DAY 4.
BOILER 24 HRS.
15 DEGREES.
NO FLARES OR LOSSES.

01-12-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$50,734	Completion	\$0	Daily Total	\$50,734						
Cum Costs: Drilling	\$733,796	Completion	\$774	Well Total	\$734,570						
MD	8,430	TVD	8,430	Progress	809	Days	4	MW	9.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 7621' TO 8276', 655' AT 65.5'/HR, 17-20K WOB, 50-60 RRPM, 67 MMRPM, 1550 PSI A T120 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 10 MUD WT, 38 VIS.
16:00	16:30	0.5	RIG SERVICE
16:30	19:30	3.0	DRILL FROM 8276' TO 8402', 126' AT 42'/HR, SAME PARAMETERS AS ABOVE.
19:30	20:00	0.5	WORK ON #2 PUMP, BAD VALVE, SQUIRREL CAGE WAS TURNED
20:00	21:30	1.5	DRILL FROM 8402' TO 8430', 28' AT 19'/HR. MUD WT 9.9, VIS 38.
21:30	22:30	1.0	MIX AND PUMP PILL, PUMP 10 SACKS LCM AHEAD 20 MINS. DROP SURVEY
22:30	02:00	3.5	TRIP OUT, SET CROWN SAVER ON 1ST STAND, TIGHT SPOTS AT 4700 AND 4400', LAY DOWN REAMERS. HOLE TOOK CORRECT AMOUNT OF FLUID ON THE WAY OUT, FLUID LEVEL HOLDING WHEN OUT OF HOLE.
02:00	02:30	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.
02:30	06:00	3.5	TRIP IN, BROKE CIRCULATION AT 2400' AND 6400'.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS ON CONNECTIONS AND TRIPPING PIPE.
FUEL ON HAND 4937 GALS, USED 1657 GALS.
BOP RILL ON MORNING TOUR, WELL SECURED 75 SECS.
OPERATE CROWN SAVER (2).
MUD WT 10, VIS 38.
PRICE RIVER MIDDLE TOP AT 8048'.
BG GAS 400U, CONN GAS 600U.
UNMANNED LOGGER DAY 5.
BOILER 24 HRS.
10 DEGREES.
NO FLARES OR LOSSES.

01-13-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$49,104	Completion	\$6,426	Daily Total	\$55,530						
Cum Costs: Drilling	\$782,900	Completion	\$7,200	Well Total	\$790,100						
MD	8,696	TVD	8,696	Progress	266	Days	5	MW	10.1	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SAFETY REAM 114' TO BOTTOM, NO DETECTABLE FILL, 2000U TRIP GAS, NO TRIP FLARE.

06:30	12:00	5.5 DRILL FROM 8430' TO 8612', 182' AT 33.1'/HR, 12-15K WOB, 50-55 RRPM, 67 MMRPM, 1500 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 419 GPM, 10 MUD WT, 38 VIS.
12:00	12:30	0.5 RIG SERVICE.
12:30	20:30	8.0 DRILL FROM 8612' TO 8696', 84' AT 10.5'/HR, 15-25K WOB, OTHER PARAMETERS THE SAME.
20:30	21:00	0.5 MIX AND PUMP PILL.
21:00	01:00	4.0 TRIP OUT, SET CROWN SAVER ON 1ST STAND, 15-45K DRAG FIRST 600', HOLE TOOK CORRECT AMOUNT OF FLUID ON THE WAY OUT.
01:00	01:30	0.5 OPERATE PIPE AND BLIND RAMS, CHANGE BITS, HOLE HOLDING.
01:30	05:00	3.5 TRIP IN, HOLE IN GOOD SHAPE
05:00	06:00	1.0 SAFETY REAM 175' TO BOTTOM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TRIPPING PIPE(2).
 FUEL ON HAND 3368 GALS, USED 1571 GALS.
 OPERATE CROWN SAVER (2).
 MUD WT 10, VIS 38.
 PRICE RIVER LOWER TOP AT 8877'.
 BG GAS 400U, CONN GAS 600U.
 UNMANNED LOGGER DAY 6.
 BOILER 24 HRS.
 8 DEGREES.
 NO FLARES OR LOSSES.

01-14-2009 Reported By PETE AYOTTE

DailyCosts: Drilling	\$29,243	Completion	\$0	Daily Total	\$29,243
Cum Costs: Drilling	\$812,143	Completion	\$7,200	Well Total	\$819,343
MD	9,390	TVD	9,390	Progress	694
		Days	6	MW	10.3
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	REAM FROM 8650' TO 8696'.
07:00	12:00	5.0	DRILL FROM 8696' TO 8861', 165' AT 33'/HR, 10-14K WOB, 50-55 RRPM, 67 MMRPM, 1700 PSI AT 125 STROKES, OFF BOTTOM, #2 PUMP, 100-325 PSI DIFFERENTIAL, 419 GPM, 10.4 MUD WT, 41 VIS.
12:00	12:30	0.5	RIG SERVICE
12:30	04:30	16.0	DRILL FROM 8861' TO 9390' TD, 1/14/2009, 529' AT 33.1'/HR, SAME PARAMETERS AS ABOVE. REACHED TD AT 04:30 HRS, 1/14/09.
			HIT SOME GAS AT 9000', 0130 HRS, BG GAS THRU BUSTER WENT FROM 1500U TO 6500U. 2-3' FLARE. NO FLOW. MUD WT 10.7 IN, 10.3 OUT AT 0330 HRS. 10.7 IN, 10.6 OUT AT 0530 HRS. MIXING STEARATE, DESCO.
04:30	05:30	1.0	CIRCULATE.
05:30	06:00	0.5	SHORT TRIP TO 8000'.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON RIG SERVICES AND MIXING CHEMICALS.
 FUEL ON HAND 1421 GALS, USED 1945 GALS.
 OPERATE CROWN SAVER (2).
 MUD WT 10.7 IN, VIS 40.

SEGO TOP AT 9201'.
 BG GAS 7000U, CONN GAS 7000U.
 UNMANNED LOGGER DAY 7.
 BOILER 24 HRS.
 6 DEGREES.
 2-3' FLARE, NO LOSSES.
 TD AT 0430 HRS, 1/14/2009.

01-15-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$49,756	Completion	\$139,329	Daily Total	\$189,085						
Cum Costs: Drilling	\$861,900	Completion	\$146,529	Well Total	\$1,008,429						
MD	9,390	TVD	9,390	Progress	0	Days	7	MW	10.7	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENT PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SHORT TRIP TO 8000', HOLE IN GOOD SHAPE.
07:30	11:00	3.5	CIRCULATE, TRIP GAS 8000U, 25' FLARE, 20 BBL TEMPORARY GAIN, 140 PSI TEMPORARY PRESSURE LOSS, FINISH RAISING MUD WT IN PREMIX TO 12.5, MUD PITS 11 PPG. WORKED AIR OUT OF BOTH TANKS. PUMPED 350 BBLs, 12.5 PPG MUD. EQUIVALENT TO 11.8 PPG AT BOTTOM. TOP OF PILL AT 4403', (4987'). HELD SAFETY MEETING WITH WEATHERFORD TRS LAYDOWN CREW.
11:00	18:30	7.5	LAY DOWN PIPE. OPERATE PIPE AND BLIND RAMS. FLUID LEVEL HOLDING.
18:30	19:00	0.5	PULL WEAR RING..
19:00	19:30	0.5	HOLD SAFETY MEETING WITH WEATHERFORD TRS CASERS AND RIG UP SAME.
19:30	02:00	6.5	RUN CASING AS FOLLOWS: RAN 217 JOINTS, 4.5", 11.6#, N-80, LT&C CASING, LAND SHOE AT 9384', FLOAT AT 9338', MARKER TOPS AT 6809' AND 4587'.
02:00	02:30	0.5	PICK UP TAG JOINT, TAG BOTTOM AND LAY DOWN SAME. PICK UP CASING HANGER AND LAND SAME WITH 82K.
02:30	03:30	1.0	RIG DOWN CASERS AND RIG UP SCHLUMBERGER, HOLD SAFETY MEETING.
03:30	06:00	2.5	CEMENT. FULL CEMENT REPORT ON NEXT REPORT.

SHORT 1 HAND ON MORNINGS YESTERDAY, NO ACCIDENTS.
 SAFETY MEETINGS ON LAYING DOWN PIPE AND CEMENTING.
 FUEL ON HAND 4638 GALS, USED 1183 GALS.
 OPERATE CROWN SAVER (2).
 MUD WT 11 IN, VIS 40.
 SEGO TOP AT 9201'.
 BG GAS 7000U, CONN GAS 7000U.
 UNMANNED LOGGER FINAL DAY 8.
 BOILER 24 HRS.
 12 DEGREES.

NOTIFIED BLM VIA EMAIL OF CASING JOB AND UPCOMING BOP TEST AT 1200 HRS, 1/14/2009.
 CASING POINT AT 1100 HRS, 1/14/2009.

01-16-2009	Reported By	PETE AYOTTE
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DailyCosts: Drilling	\$50,912	Completion	\$58,282	Daily Total	\$109,194
Cum Costs: Drilling	\$912,813	Completion	\$204,811	Well Total	\$1,117,624
MD	9,390	TVD	9,390	Progress	0
			Days	8	MW
				0.0	Visc
					0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN CEMENTERS, WAIT 1 HR TO BACK OUT CASING HANGER. CEMENTED 4.5" PRODUCTION CASING AS FOLLOWS: PUMP BOTTOM PLUG, PUMPED 20 BBL CHEM WASH AND 20 BBLS SPACER, PUMPED 435 SACKS, 12.5#, 35:65 POZ/G LEAD (153 BBL) AND 1470 SACKS, 14.1#, 50/50 POZG (337 BBL) TAIL CEMENT. PUMP TOP PLUG. DISPLACED WITH 145 BBLS WATER. "BROUGHT TOP OF LEAD TO 2069' (EST)", TOP OF TAIL TO 4507' (EST). GOOD RETURNS FOR FIRST 50 MINUTES (328 BBLS) OF JOB. LOST RETURNS, NEVER REGAINED. BUMP PLUG TO 3430 PSI, 1000 PSI OVER, AT 0555 HRS. FLOATS HELD.
07:00	08:30	1.5	BACK OUT HANGER, LAY DOWN SAME, PICK UP, SET AND TEST PACKER TO 5000 PSI FOR 15 MINS. GOOD.
08:30	10:00	1.5	NIPPLE DOWN, CLEAN PITS.
10:00	06:00	20.0	RIG DOWN.

MOVED OUT FRONT END, BOTH SHACKS TO NEXT LOCATION.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON RIGGING DOWN(2).

FUEL ON HAND 3858 GALS, USED 825 GALS.

BOILER 24 HRS.

12 DEGREES.

RIG RELEASED AT 1000 HRS, 1/15/2009.

RIG MOVE TO ECW 21-8 IS 3.6 MILES.

TRANSFERRING 3858 GALS DIESEL.

TRANSFERRING 7 JOINTS, 4.5", N-80, 11.6# CASING (297.27'), 5 SHORT JOINTS, 4.5", HCP110, 11.6# CASING (72.93').

06:00 RIG RELEASED AT 10:00 HRS, 1/15/2009.
CASING POINT COST \$893,155

01-22-2009 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$44,209	Daily Total	\$44,209
Cum Costs: Drilling	\$912,813	Completion	\$249,020	Well Total	\$1,161,833
MD	9,390	TVD	9,390	Progress	0
			Days	9	MW
				0.0	Visc
					0.0
Formation :	PBTD : 9338.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 80'. EST CEMENT TOP @ 2380'. RD SCHLUMBERGER.

02-05-2009 Reported By BRINKERHOFF

DailyCosts: Drilling	\$0	Completion	\$1,543	Daily Total	\$1,543
Cum Costs: Drilling	\$912,813	Completion	\$250,563	Well Total	\$1,163,376
MD	9,390	TVD	9,390	Progress	0
			Days	10	MW
				0.0	Visc
					0.0
Formation :	PBTD : 9338.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREP FOR COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-10-2009	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$1,343	Daily Total	\$1,343						
Cum Costs: Drilling	\$912,813	Completion	\$251,906	Well Total	\$1,164,719						
MD	9,390	TVD	9,390	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9338.0		Perf : 8120'-9254'		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8988'-89', 8993'-94', 9067'-69', 9090'-92', 9133'-34', 9172'-73', 9177'-78', 9197'-98', 9252'-54' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22403 GAL YF116ST+ WITH 83300# 20/40 SAND @ 1-5 PPG. MTP 6066 PSIG. MTR 51.5 BPM. ATP 5101 PSIG. ATR 45.8 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8924'. PERFORATE LPR FROM 8691'-92', 8713'-14', 8782'-83', 8787'-88', 8806'-07', 8812'-13', 8829'-30', 8850'-51', 8865'-66', 8880'-81', 8891'-92', 8903'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6329 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 46604 GAL YF116ST+ WITH 169400# 20/40 SAND @ 1-5 PPG. MTP 6223 PSIG. MTR 50.4 BPM. ATP 4669 PSIG. ATR 46.5 BPM. ISIP 3084 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8656'. PERFORATE MPR FROM 8419'-20', 8435'-36', 8452'-53', 8460'-61', 8472'-73', 8495'-96', 8517'-18', 8562'-63', 8590'-91', 8601'-02', 8622'-23', 8639'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33550 GAL YF116ST+ WITH 118800# 20/40 SAND @ 1-5 PPG. MTP 6612 PSIG. MTR 50.8 BPM. ATP 6117 PSIG. ATR 35.6 BPM. ISIP 4850 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8374'. PERFORATE MPR FROM 8120'-21', 8125'-26', 8135'-36', 8142'-43', 8196'-97', 8203'-04', 8252'-53', 8275'-76', 8281'-82', 8322'-23', 8342'-43', 8357'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6318 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 54250 GAL YF116ST+ WITH 192600# 20/40 SAND @ 1-5 PPG. MTP 5561 PSIG. MTR 51.9 BPM. ATP 4460 PSIG. ATR 48.5 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER. SDFN.

02-11-2009	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$485,773	Daily Total	\$485,773						
Cum Costs: Drilling	\$912,813	Completion	\$737,679	Well Total	\$1,650,492						
MD	9,390	TVD	9,390	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH/MESAVERDE		PBTD : 9338.0		Perf : 5453'-9254'		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RUWL. SET 6K CFP AT 8070'. PERFORATE MPR/UPR FROM 7851'-52', 7871'-72', 7877'-78', 7921'-22', 7938'-39', 7967'-68', 7973'-74', 7981'-82', 8007'-08', 8025'-26', 8033'-34', 8042'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 51287 GAL YF116ST+ WITH 183300# 20/40 SAND @ 1-5 PPG. MTP 5586 PSIG. MTR 51.8 BPM. ATP 4156 PSIG. ATR 47.7 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7752'. PERFORATE UPR FROM 7481'-82', 7512'-13', 7518'-19', 7539'-40', 7559'-60', 7583'-84', 7605'-06', 7616'-17', 7647'-48', 7674'-75', 7713'-14', 7734'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36906 GAL YF116ST+ WITH 133700# 20/40 SAND @ 1-5 PPG. MTP 5423 PSIG. MTR 50.2 BPM. ATP 4135 PSIG. ATR 46.0 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7446'. PERFORATE NH/UPR FROM 7178'-79', 7187'-88', 7195'-96', 7201'-02', 7225'-26', 7245'-46', 7280'-81', 7368'-69', 7372'-74', 7419'-20', 7430'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29372 GAL YF116ST+ WITH 107400# 20/40 SAND @ 1-5 PPG. MTP 5521 PSIG. MTR 52.8 BPM. ATP 4399 PSIG. ATR 47.2 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

12:00 06:00 18.0 RUWL. SET 6K CFP AT 7070'. PERFORATE NORTH HORN FROM 6753'-54', 6803'-04', 6818'-19', 6858'-59', 6867'-68', 6910'-11', 6968'-69', 6974'-75', 6985'-86', 7030'-31', 7038'-39', 7046'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36794 GAL YF116ST+ WITH 128800# 20/40 SAND @ 1-5 PPG. MTP 5772 PSIG. MTR 51.6 BPM. ATP 4551 PSIG. ATR 48.4 BPM. ISIP 2875 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6700'. PERFORATE Ba FROM 6403'-04', 6427'-28', 6466'-67', 6483'-84', 6507'-08', 6538'-39', 6545'-46', 6569'-70', 6583'-84', 6596'-97', 6620'-21', 6677'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 6318 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35837 GAL YF116ST+ WITH 127600# 20/40 SAND @ 1-5 PPG. MTP 5814 PSIG. MTR 51.8 BPM. ATP 3802 PSIG. ATR 48.2 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6326'. PERFORATE Ca/Ba FROM 6071'-72', 6080'-81', 6119'-20', 6133'-34', 6149'-50', 6165'-66', 6175'-76', 6206'-07', 6219'-20', 6253'-54', 6279'-80', 6301'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 46116 GAL YF116ST+ WITH 127700# 20/40 SAND @ 1-5 PPG. MTP 6070 PSIG. MTR 52.3 BPM. ATP 3948 PSIG. ATR 48.0 BPM. ISIP 1820 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5970'. PERFORATE Ca FROM 5882'-83', 5893'-94', 5898'-99', 5903'-04', 5927'-29', 5932'-34', 5937'-39', 5942'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4218 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21226 GAL YF116ST+ WITH 75200# 20/40 SAND @ 1-5 PPG. MTP 4713 PSIG. MTR 51.7 BPM. ATP 3193 PSIG. ATR 47.9 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5850'. PERFORATE Ca FROM 5574'-75', 5583'-84', 5591'-93', 5596'-97', 5602'-03', 5607'-09', 5665'-66', 5745'-46', 5775'-76', 5821'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25506 GAL YF116ST+ WITH 90700# 20/40 SAND @ 1-5 PPG. MTP 4841 PSIG. MTR 52.6 BPM. ATP 3428 PSIG. ATR 48.6 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5526'. PERFORATE Pp FROM 5453'-54', 5460'-61', 5468'-70', 5473'-77', 5498'-500', 5503'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4215 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21972 GAL YF116ST+ WITH 78000# 20/40 SAND @ 1-5 PPG. MTP 5454 PSIG. MTR 52.2 BPM. ATP 3553 PSIG. ATR 47.1 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER. SDFN.

RUWL. SET 6K CBP AT 5355'. RDWL. SDFN.

02-14-2009		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$37,943		Daily Total		\$37,943	
Cum Costs: Drilling		\$912,813		Completion		\$775,622		Well Total		\$1,688,435	
MD	9,390	TVD	9,390	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 9338.0				Perf : 5453'-9254'				PKR Depth : 0.0	
WASATCH/MESAVERDE											
Activity at Report Time: DRILLING PLUGS											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5355'. RU TO DRILL OUT PLUGS. SWI-SDFN.

02-17-2009 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$52,999	Daily Total	\$52,999
Cum Costs: Drilling	\$912,813	Completion	\$828,621	Well Total	\$1,741,434
MD	9,390	TVD	9,390	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation :	PBTD : 9338.0		Perf : 5453'-9254'		PKR Depth : 0.0
WASATCH/MESAVERDE					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 5355', 5526', 5850', 5970', 6326', 6700', 7070', 7446', 7752', 8070', 8374', 8656', 8924'. RIH. CLEANED OUT TO PBTD @ 9338'. LANDED TBG AT 7857' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 2/16/09

FLOWED 13 HRS. 24/64 CHOKE. FTP 1200 PSIG. CP 1300 PSIG. 72 BFPH. RECOVERED 931 BLW. 13353 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.70'
 XN NIPPLE 1.10'
 248 JTS 2-3/8 4.7# N-80 TBG 7810.31'
 BELOW KB 13.00'
 LANDED @ 7857.11' KB

02-18-2009 Reported By DUANE COOK/HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$3,290	Daily Total	\$3,290
Cum Costs: Drilling	\$912,813	Completion	\$831,911	Well Total	\$1,744,724
MD	9,390	TVD	9,390	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation :	PBTD : 9338.0		Perf : 5453'-9254'		PKR Depth : 0.0
WASATCH/MESAVERDE					

Activity at Report Time: INITIAL PRODUCTION/FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 PSIG & CP 1200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 2/17/09. FLOWED 600 MCFD RATE ON 24/64" POS CHOKE. STATIC 197. QGM METER #8085.

FLOWED 23 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1150 PSIG. 66 BFPH. RECOVERED 1529 BLW. 11824 BLWTR. 695 MCFD. SD 1 HR TO RU BRECO UNIT. FLOW THROUGH TEST UNIT TO SALES.

02-19-2009 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$3,290	Daily Total	\$3,290
Cum Costs: Drilling	\$912,813	Completion	\$834,401	Well Total	\$1,747,214
MD	9,390	TVD	9,390	Progress	0
				Days	17
				MW	0.0
				Visc	0.0

Formation : WASATCH/MESAVERDE **PBTD :** 9338.0 **Perf :** 5453'-9254' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1150 PSIG. CP 1200 PSIG. 52 BFPH. RECOVERED 1251 BLW. 10573 BLWTR. 1015 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 522 MCF, 45 BC & 1484 BW IN 24 HRS ON 24/64" CHOKE, TP 1150 PSIG, CP 1200 PSIG.

02-20-2009		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$912,813	Completion	\$836,891	Well Total	\$1,749,704
MD	9,390	TVD	9,390	Progress	0
		Days	18	MW	0.0
		Visc			0.0

Formation : WASATCH/MESAVERDE **PBTD :** 9338.0 **Perf :** 5453'-9254' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1200 PSIG. CP 1350 PSIG. 48 BFPH. RECOVERED 1155 BLW. 9418 BLWTR. 1065 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 751 MCF, 40 BC & 1211 BW IN 24 HRS ON 24/64" CHOKE, TP 1150 PSIG, CP 1250 PSIG.

02-21-2009		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$912,813	Completion	\$839,381	Well Total	\$1,752,194
MD	9,390	TVD	9,390	Progress	0
		Days	19	MW	0.0
		Visc			0.0

Formation : WASATCH/MESAVERDE **PBTD :** 9338.0 **Perf :** 5453'-9254' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1200 PSIG. CP 1850 PSIG. 38 BFPH. RECOVERED 915 BLW. 8503 BLWTR. 1121 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 1010 MCF, 45 BC & 1110 BW IN 24 HRS ON 24/64" CHOKE, TP 1150 PSIG, CP 1650 PSIG.

02-22-2009		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$912,813	Completion	\$841,871	Well Total	\$1,754,684
MD	9,390	TVD	9,390	Progress	0
		Days	20	MW	0.0
		Visc			0.0

Formation : WASATCH/MESAVERDE **PBTD :** 9338.0 **Perf :** 5453'-9254' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1700 PSIG. 30 BFPH. RECOVERED 718 BLW. 7785 BLWTR. 1275 MCFD RATE THROUGH TEST UNIT TO SALES.

FLOWED 1064 MCF, 45 BC & 870 BW IN 24 HRS ON 24/64" CHOKE, TP 1150 PSIG, CP 1850 PSIG.

02-23-2009 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$912,813	Completion	\$844,361	Well Total	\$1,757,174
MD	9,390	TVD	9,390	Progress	0
				Days	21
				MW	0.0
				Visc	0.0
Formation :	PBTD : 9338.0		Perf : 5453'-9254'	PKR Depth : 0.0	
WASATCH/MESAVERDE					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1750 PSIG. 31 BFPH. RECOVERED 740 BLW. 7045 BLWTR. 1443 MCFD RATE THROUGH TEST UNIT TO SALES.

FLOWED 1175 MCF, 50 BC & 668 BW IN 24 HRS ON 24/64" CHOKE, TP 1100 PSIG, CP 1700 PSIG.

02-24-2009 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$912,813	Completion	\$846,851	Well Total	\$1,759,664
MD	9,390	TVD	9,390	Progress	0
				Days	22
				MW	0.0
				Visc	0.0
Formation :	PBTD : 9338.0		Perf : 5453'-9254'	PKR Depth : 0.0	
WASATCH/MESAVERDE					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1050 PSIG. CP 1750 PSIG. 27 BFPH. RECOVERED 647 BLW. 6398 BLWTR. 1449 MCFD RATE THROUGH TEST UNIT TO SALES.

FLOWED 1281 MCF, 54 BC & 686 BW IN 24 HRS ON 24/64" CHOKE, TP 1050 PSIG, CP 1750 PSIG.

02-25-2009 Reported By MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$912,813	Completion	\$846,851	Well Total	\$1,759,664
MD	9,390	TVD	9,390	Progress	0
				Days	23
				MW	0.0
				Visc	0.0
Formation :	PBTD : 9338.0		Perf : 5453'-9254'	PKR Depth : 0.0	
WASATCH/MESAVERDE					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1347 MCF, 50 BC & 597 BW IN 24 HRS ON 24/64" CHOKE, TP 1050 PSIG, CP 1750 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
EAST CHAPITA 71-042. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-392783a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R23E NENE 660FNL 800FEL
40.07017 N Lat, 109.32550 W Lon11. County or Parish, and State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #68048 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
MAR 23 2009

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 1 660FNL 800FEL 40.07017 N Lat, 109.32550 W Lon At top prod interval reported below Lot 1 660FNL 800FEL 40.07017 N Lat, 109.32550 W Lon At total depth Lot 1 660FNL 800FEL 40.07017 N Lat, 109.32550 W Lon			8. Lease Name and Well No. EAST CHAPITA 71-04		
14. Date Spudded 10/29/2008			15. Date T.D. Reached 01/14/2009		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/17/2009			9. API Well No. 43-047-39278		
18. Total Depth: MD TVD 9390			19. Plug Back T.D.: MD TVD 9338		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			11. Sec., T., R., M., or Block and Survey or Area Sec 4 T9S R23E Mer SLB		
12. County or Parish UINTAH			13. State UT		
17. Elevations (DF, KB, RT, GL)* 4968 GL			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/17/2009		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2469		750		0	
7.875	4.500 N-80	11.6	0	9384		1905		2380	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7857							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5453	9254	8988 TO 9254		3	
B)			8691 TO 8904		3	
C)			8419 TO 8640		3	
D)			8120 TO 8358		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8988 TO 9254	28,880 GALS GELLED WATER & 83,300# 20/40 SAND
8691 TO 8904	53,098 GALS GELLED WATER & 169,400# 20/40 SAND
8419 TO 8640	44,034 GALS GELLED WATER & 118,800# 20/40 SAND
8120 TO 8358	60,733 GALS GELLED WATER & 192,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2009	03/01/2009	24	→	60.0	627.0	120.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1475	2100.0	→	60	627	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #68193 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAR 23 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5453	9254		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1905 2115 2652 4754 4904 5494 6159 7204

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

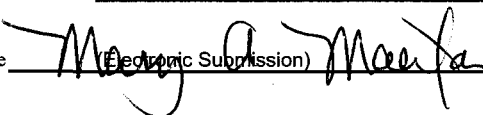
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #68193 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 03/18/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 71-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7851-8043	3/spf
7481-7735	3/spf
7178-7431	3/spf
6753-7047	3/spf
6403-6678	3/spf
6071-6302	3/spf
5882-5944	3/spf
5574-5822	3/spf
5453-5505	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7851-8043	57,760 GALS GELLED WATER & 183,300# 20/40 SAND
7481-7735	43,383 GALS GELLED WATER & 133,700# 20/40 SAND
7178-7431	35,852 GALS GELLED WATER & 107,400# 20/40 SAND
6753-7047	43,270 GALS GELLED WATER & 128,800# 20/40 SAND
6403-6678	42,155 GALS GELLED WATER & 127,600# 20/40 SAND
6071-6302	52,430 GALS GELLED WATER & 127,700# 20/40 SAND
5882-5944	25,444 GALS GELLED WATER & 75,200# 20/40 SAND
5574-5822	31,819 GALS GELLED WATER & 90,700# 20/40 SAND
5453-5505	26,187 GALS GELLED WATER & 78,000# 20/40 SAND

Perforated the Lower Price River from 8988-89', 8993-94', 9067-69', 9090-92', 9133-34', 9172-73', 9177-78', 9197-98', 9252-54' w/ 3 spf.

Perforated the Lower Price River from 8691-92', 8713-14', 8782-83', 8787-88', 8806-07', 8812-13', 8829-30', 8850-51', 8865-66', 8880-81', 8891-92', 8903-04' w/ 3 spf.

Perforated the Middle Price River from 8419-20', 8435-36', 8452-53', 8460-61', 8472-73', 8495-96', 8517-18', 8562-63', 8590-91', 8601-02', 8622-23', 8639-40' w/ 3 spf.

Perforated the Middle Price River from 8120-21', 8125-26', 8135-36', 8142-43', 8196-97', 8203-04', 8252-53', 8275-76', 8281-82', 8322-23', 8342-43', 8357-58' w/ 3 spf.

Perforated the Middle/Upper Price River from 7851-52', 7871-72', 7877-78', 7921-22', 7938-39', 7967-68', 7973-74', 7981-82', 8007-08', 8025-26', 8033-34', 8042-43' w/ 3 spf.

Perforated the Upper Price River from 7481-82', 7512-13', 7518-19', 7539-40', 7559-60', 7583-84', 7605-06', 7616-17', 7647-48', 7674-75', 7713-14', 7734-35' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7178-79', 7187-88', 7195-96', 7201-02', 7225-26', 7245-46', 7280-81', 7368-69', 7372-74', 7419-20', 7430-31' w/ 3 spf.

Perforated the North Horn from 6753-54', 6803-04', 6818-19', 6858-59', 6867-68', 6910-11', 6968-69', 6974-75', 6985-86', 7030-31', 7038-39', 7046-47' w/ 3 spf.

Perforated the Ba from 6403-04', 6427-28', 6466-67', 6483-84', 6507-08', 6538-39', 6545-46', 6569-70', 6583-84', 6596-97', 6620-21', 6677-78' w/ 3 spf.

Perforated the Ca/Ba from 6071-72', 6080-81', 6119-20', 6133-34', 6149-50', 6165-66', 6175-76', 6206-07', 6219-20', 6253-54', 6279-80', 6301-02' w/ 3 spf.

Perforated the Ca from 5882-83', 5893-94', 5898-99', 5903-04', 5927-29', 5932-34', 5937-39', 5942-44' w/ 3 spf.

Perforated the Ca from 5574-75', 5583-84', 5591-93', 5596-97', 5602-03', 5607-09', 5665-66', 5745-46', 5775-76', 5821-22' w/ 3 spf.

Perforated the Pp from 5453-54', 5460-61', 5468-70', 5473-77', 5498-5500', 5503-05' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7923
Lower Price River	8722
Sego	9273

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 71-04

API number: 4304739278

Well Location: QQ LOT1 Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,570	1,580	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/18/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304																														
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
		7. UNIT or CA AGREEMENT NAME:																														
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: E CHAPITA 71-04																														
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047392780000																														
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		PHONE NUMBER: 435 781-9111 Ext																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 04 Township: 09.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
		COUNTY: UINTAH																														
		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2009 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: Pit closure</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
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<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 10/5/2009 as per the APD procedure.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 12, 2009																																
NAME (PLEASE PRINT) Mary Maestas		PHONE NUMBER 303 824-5526																														
SIGNATURE N/A		TITLE Regulatory Assistant																														
		DATE 10/12/2009																														